

Report for the 3rd quarter of 2023

ODFJELL TECHNOLOGY LTD.



HIGHLIGHTS

Combining 50 years of industry experience with the technology of tomorrow, we develop solutions for the changing energy market.



Well Services

- ✓ Tubular running
- ✓ Rental services
- ✓ Well intervention
- ✓ Wired drillpipe
- ✓ Casing drilling



Projects & Engineering

- ✓ Project and Engineering
- ✓ Modifications and upgrades
- ✓ Construction and installation
- ✓ Asset integrity & rig inspection
- ✓ Marine & subsea services



Operations

- ✓ Platform drilling contracts for 16 installations in Norway and the UK
- ✓ Management of MOUs and jack-ups
- ✓ Contract lead for providing integrated service solutions for P&A market
- ✓ Drilling and maintenance crews
- ✓ Equipment maintenance and recertification

Integrated supplier of offshore operations, well services technology, and engineering solutions, with over 2,300 employees operating in more than 30 countries worldwide.

KEY FINANCIALS Q3 2023

NOK 1,275m

Q3 revenue

1.12

Leverage ratio (adj)

NOK 212m

EBITDA

NOK 500m

Cash and cash equivalents

NOK 10.9b

Revenue Backlog

2.1x

EBITDA backlog vs NIBD

Key figures for the Group

All figures in NOK million	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Operating revenue	1,275	995	3,680	2,754	3,885
EBITDA	212	188	617	475	673
EBIT	129	104	356	262	384
Net profit	85	44	208	144	253
EBITDA margin	17%	19%	17%	17%	17%
Total assets			3,761	2,998	3,115
Net interest bearing debt			866	936	780
Equity			1,072	789	779
Equity ratio			28%	26%	25%

- Operating revenue of NOK 1,275 million compared to NOK 995 million in Q3 2022.
- EBITDA margin of 17% compared to an EBITDA margin of 19% in Q3 2022.
- The Group's contract backlog is NOK 10.9 billion, whereof NOK 5.0 billion is firm backlog.
- EBITDA of NOK 212 million compared to NOK 188 million in Q3 2022.

Key figures Segments

Refer to [Note 2](#) for information about changes applied to the segment reporting.

Well Services

- Operating revenue of NOK 466 million compared to NOK 374 million in Q3 2022.
- EBITDA of NOK 165 million compared to NOK 138 million in Q3 2022.
- EBITDA margin of 35% compared to an EBITDA margin of 37% in Q3 2022.

Operations

- Operating revenue of NOK 605 million compared to NOK 481 million in Q3 2022.
- EBITDA of NOK 44 million compared to NOK 53 million in Q3 2022.
- EBITDA margin of 7% compared to an EBITDA margin of 11% in Q3 2022.

Projects & Engineering

- Operating revenue of NOK 140 million compared to NOK 91 million in Q3 2022.
- EBITDA of NOK 16 million compared to NOK 8 million in Q3 2022.
- EBITDA margin of 12% compared to an EBITDA margin of 9% in Q3 2022.

Highlights

Dividend

2 November 2023, the Board of Directors approved a dividend distribution of NOK 25 million with a payment date of 23 November 2023. This will bring the total

dividend distribution to 100 million YTD 2023.

Contracts

Well Services won a number of new contracts in Asia, UK, Europe and in Africa

over the first 9 months of 2023. Equinor exercised a 1 year option on Mariner and an incentive scheme was implemented.

Projects & Engineering secured a frame agreement with Aker BP to deliver Heating, Ventilation, Air Conditioning, and

Refrigeration (HVAC+R) engineering and maintenance services to Aker BP's assets. Firm contract period is 5 years, with two options of 3-year extensions. During the initial 5-year period, the contract has an estimated value of 100 million NOK.

Group financials

(Comparable figures for last comparable period in brackets.)

Profit & loss Q3 2023

Operating revenue for Q3 2023 was NOK 1,275 million (NOK 995 million), an increase of NOK 280 million. There is increased revenue in all the segments from Q3 2022 to Q3 2023, mainly related to new contracts and higher activity.

EBITDA in Q3 2023 was NOK 212 million (NOK 188million), an increase of NOK 24 million. The main contributor to the increase is Well Services. The EBITDA margin in Q3 2023 was 17% (19%).

Depreciation, amortisation and impairment in Q3 2023 was NOK 83 million (NOK 84 million).

Net financial expenses in Q3 2023 amounted to NOK 38 million (NOK 49 million). The variance is mainly due to a net currency loss of NOK 2 million in Q3 2023 compared to a net currency loss of

NOK 17 million in Q3 2022, mainly related to the USD 25 million revolving credit facility.

Profit before tax in Q3 2023 was NOK 91 million (NOK 44 million).

Income tax expense in Q3 2023 was NOK 7 million (NOK 4 million).

Net profit in Q3 2023 was NOK 85 million (NOK 44 million), an increase of NOK 41 million.

Profit & loss YTD 2023

Operating revenue YTD 2023 was NOK 3,680 million (NOK 2,754 million), an increase of NOK 926 million. There is increased revenue in all the segments from 2022 to 2023, mainly related to new contracts and higher activity.

EBITDA YTD 2023 was NOK 617 million (NOK 475 million), an increase of NOK 142 million. The main contributors to the increase are Well Services and Projects &

Engineering. The EBITDA margin YTD 2023 was 17% (17%).

Depreciation, amortisation and impairment YTD 2023 was NOK 261 million (NOK 213million), an increase of NOK 48 million mainly related to Well Services equipment.

Net financial expenses YTD 2023 amounted to NOK 128 million (NOK 130 million). There is a reduction in net currency loss of NOK 30 million. This is partly offset by an increase in net interest expenses of NOK 28 million, mainly due to financing being secured in February 2022 and increased interest rates.

Profit before tax YTD 2023 was NOK 222 million (NOK 118 million).

Income tax expense YTD 2023 was NOK 15 million. YTD 2022 the income tax expense was positive with NOK 26 million, mainly due to utilisation of unrecognised tax losses in relation to group contribution

received from the Odfjell Drilling Group in Q1 2022.

Net profit YTD 2023 was NOK 208 million (NOK 144 million), an increase of NOK 64 million.

Balance sheet

Total assets as at 30 September 2023 amounted to NOK 3,761 million (NOK 3,115 million as at 31 December 2022), an increase of NOK 646 million, mainly due to the non-current tax asset, refer to [Note 10](#) for further information.

Total equity as at 30 September 2023 amounted to NOK 1,072 million (NOK 779 million as at 31 December 2022), an increase of NOK 293 million. The equity ratio was 28% as at 30 September 2023.

Net interest-bearing debt as at 30 September 2023 amounted to NOK 866 million (NOK 780 million as at 31 December 2022), an increase of NOK 86 million.

Cash flow Q3 2023

Net cash flow from operating activities in Q3 2023 was positive with NOK 8 million (NOK 132 million). The decrease of NOK 124 million was mainly related to changes in working capital. The Group paid NOK 33 million (NOK 29 million) in interest, and NOK 4 million (NOK 1 million) in income taxes.

Net cash outflow from investing activities in Q3 2023 was NOK 80 million (NOK 126 million). The cash outflows were mainly due to purchase of Well Services

equipment and a mandatory convertible loan of NOK 18 million paid to Odfjell Oceanwind AS.

Net cash outflow from financing activities in Q3 2023 was NOK 32 million (NOK 5 million). The Q3 2023 outflow relates to payment of dividends of NOK 25 million and repayment of lease liabilities.

Cash flow YTD 2023

Net cash flow from operating activities YTD 2023 was positive with NOK 187 million (NOK 308 million). The increased profit

before taxes was mainly offset by changes in working capital. The Group paid NOK 96 million (NOK 56 million) in interest, and NOK 45 million (NOK 19 million) in income taxes. In addition, the Group paid NOK 307 million related to the tax case in Norway. The payment was funded by Odfjell Drilling Ltd, see [Note 10](#) for further information.

Net cash outflow from investing activities YTD 2023 was NOK 186 million. The cash outflow YTD 2023 was mainly due to purchase of Well Services equipment and a mandatory convertible loan of NOK 18 million paid to Odfjell Oceanwind AS.

Net cash outflow from financing activities YTD 2023 was NOK 95 million. The YTD 2023 outflow relates to payment of dividends of NOK 75 million and repayment of lease liabilities.

At 30 September 2023, cash amounted to NOK 500 million. There has been a negative change of NOK 60 million since 31 December 2022.

Segments

(Comparable figures for last comparable period in brackets.)

Well Services

All figures in NOK million	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Operating revenue	466	374	1,298	991	1,365
EBITDA	165	138	450	354	485
EBIT	94	66	220	162	226
EBITDA margin	35%	37%	35%	36%	36%

Q3 2023

Operating revenue for the Well Services segment in Q3 2023 was NOK 466 million (NOK 374 million), an increase of NOK 92 million. We continue to see the positive impact of key contracts that were commenced in 2022 coupled with a positive market development across all regions.

EBITDA for the Well Services segment in Q3 2023 was NOK 165 million (NOK 138 million), an increase of NOK 27 million. EBITDA margin for the OWS segment in Q3 2023 was 35% (37%). Growth in activity has been driven in the traditionally lower margin product lines which has impacted the margins levels. This has been offset in part by higher margin product offerings and a continued focus on cost efficiency.

EBIT for the Well Services segment in Q3 2023 was NOK 94 million (NOK 66 million)

YTD 2023

Operating revenue for the Well Services segment YTD 2023 was NOK 1,298 million (NOK 991 million), an increase of NOK 307 million. Comments for the quarter apply for YTD also.

EBITDA for the Well Services segment YTD 2023 was NOK 450 million (NOK 354 million), an increase of NOK 96 million. EBITDA margin for the OWS segment YTD 2023 was 35% (36%). Again, please refer to the comments for the quarter.

EBIT for the Well Services segment YTD 2023 was NOK 220 million (NOK 162 million).

Operations

All figures in NOK million	Q3 23	Q3 22*	YTD 23	YTD 22*	FY 22*
Operating revenue	605	481	1,761	1,373	1,972
EBITDA	44	53	131	132	185
EBIT	44	53	131	132	185
EBITDA margin	7%	11%	7%	10%	9%

*Restated, refer to [Note 2](#) for further information

Q3 2023

Operating revenue for the Operations segment in Q3 2023 was NOK 605 million (NOK 481 million), an increase of NOK 124 million. This is mainly explained by increase in activity, compared to Q3 2022, related to management on jack-up rig Linus for SFL Corporation Ltd and an

increasing demand for construction and inspection services through Rig Inspection services.

EBITDA for the Operations segment in Q3 2023 was NOK 44 million (NOK 53 million), a decrease of NOK 9 million. The EBITDA margin for the Operations segment in Q3 2023 was 7% (11%).

YTD 2023

Operating revenue for the Operations segment YTD 2023 was NOK 1,761 million (NOK 1,373 million), an increase of NOK 388 million. This is mainly explained by increase in activity, compared to 2022, related to management on jack-up rig

Linus for SFL Corporation Ltd and volume increase for Rig Inspection services.

EBITDA for the Operations segment YTD 2023 was NOK 131 million (NOK 132 million), in line with the same period last year. The EBITDA margin for the Operations segment YTD 2023 was 7% (10%).

Projects & Engineering

All figures in NOK million	Q3 23	Q3 22*	YTD 23	YTD 22*	FY 22*
Operating revenue	140	91	443	253	357
EBITDA	16	8	70	22	44
EBIT	16	8	70	22	44
EBITDA margin	12%	9%	16%	9%	12%

*Restated, refer to [Note 2](#) for further information

Q3 2023

Operating revenue for the Projects & Engineering segment in Q3 2023 was NOK 140 million (NOK 91 million), an increase of NOK 49 million.

Activity has been high throughout the quarter in all departments, but mainly driven by activity on Hercules, special purpose survey (SPS) activities in the Odfjell Drilling (ODL) portfolio, and the

modification work on the floating storage unit (FSU) Heidrun B.

EBITDA for the segment in Q3 2023 was NOK 16 million (NOK 8 million), an increase of NOK 8 million. The EBITDA margin for the segment in Q3 2023 was 12% (9%). The increase is mainly explained by higher activity, resulting in increased volume and utilisation compared to the same quarter last year.

YTD 2023

Operating revenue for the Projects & Engineering segment YTD 2023 was NOK 443 million (NOK 253 million), an increase of NOK 190 million. Activity has been high this period, mainly driven by yard stay activities on the Deepsea Mira and Hercules, and the modification work on the FSU Heidrun B. After the yard stays the activity on ODL's SPS portfolio has picked up.

EBITDA for the segment YTD 2023 was NOK 70 million (NOK 22 million), an increase of NOK 48 million. The EBITDA margin for the segment YTD 2023 was 16% (9%). The increase is mainly explained by higher activity, resulting in increased volume and utilisation compared to the same period last year.

Environmental, social and governance

The ESG impacts from Odfjell Technology's business operations are included in Odfjell Technology's Sustainability Report for 2022, as this describes the group as of 31 December 2022. The report can be found on: www.odfjelltechnology.com/sustainability

Environmental Impact:

Operations, Well Services, and Projects & Engineering continue focusing on initiatives related to chemical reduction, hazardous chemical substitution and waste reduction as per the annual QHSE program.

There have been no medium or serious spills to sea or land in Q3. There were, however, 2 minor spills to sea, 1 contained spill offshore, and 1 contained spill of hydraulic oil in an onshore facility.

The Company is currently evaluating new software solutions for ESG reporting within 2024.

People & Safety:

The company remains focused on employee utilisation and optimising our workforce both offshore and onshore. We are carefully monitoring overtime and sick leave to act where needed. We have seen a slight resurgence of covid-19 cases in Q3 leading to some elevated sick leave, and we expect this to normalise in Q4.

The internal re-organisation of our Projects & Engineering business segment is finalised and ready for implementation January 1, 2024. We continue to recruit engineers to meet our strategic plans. Onboarding of new employees remains in focus to ensure rapid productivity after start.

Our overall employee turnover is at 7%, higher than our desired target of 5%, resulting in additional activities related to recruitment and retention. The company has promoted our employer brand actively through multiple arenas, and in Q3 has

had special focus on universities and building name recognition for our future workforce needs.

There have been no high potential or serious incidents within Q3. Both the Lost time injury frequency (LTI) and Total recordable injury frequency (TRF) have slightly increased in the last quarter due to one lost time injury and one medical treatment injury. The Dropped object frequency is developing positively for rig sites, while it has slightly increased for workshops. The Always Safe / Step Change in Safety quarterly topics campaign for Q3 focused on working at heights and dropped object prevention. Many companywide initiatives and safety moments were directed toward dropped object prevention.

In addition, Odfjell Technology launched the "I See You" campaign for mental health awareness, a joint HR and QHSE effort, that will run the next 10 months featuring a variety of topics promoting

good mental health. The campaign targets the wellbeing of all employees.

The work to strengthen the QHSE culture has continued in Q3 with Safety Coach visits to selected platforms to enhance daily risk management as part of leadership seminars.

Ethics & Governance:

Odfjell Technology continues its high focus on ethics and governance with due diligence having been conducted on three high risk third parties for potential new projects, and a periodic refresh of due diligence on three existing agents. All parties subject to the high risk due diligence process are now required to complete an anti-corruption training e-course.

Outlook

The oil service market has developed positively in recent years due to a strong focus on cost discipline and more efficient operations, combined with a healthier oil price development.

The focus on alternative energy sources and the overall future mix of energy remains strong. The transition into greener energy sources is expected to impact the energy market in the coming decades, however the need for continued exploration and production of oil and gas is viewed as vital, and it has become more apparent recently.

Risks and uncertainties

In the Group's view, factors that could cause actual results to differ materially from the outlook contained in this report are the following: volatile oil and gas prices, global political changes regarding energy composition, competition within the oil and

The general situation for the global oil service industry is expected to improve as a result of under investment in the oil and gas sector over the last 8 years. The supply of oil and gas is too low to meet the expected demand. Increase in investments and activity is vital to bridge the increasing energy demand as new energy sources take time to implement.

There is an increased appetite for field development and production spending across the segments.

gas services industry, changes in clients spending budgets and developments in the financial and fiscal markets.

The Group does not expect to be materially affected by the situation in

Odfjell Technology has been successful in adding more backlog, due to our operational track record and strong client relationships, combined with a healthy balance sheet.

Well Services operates in a competitive market, but the increase in drilling activity and field investments is expected to increase demand for our services.

The market for our Operations services has been stable over the last decade. We have established a strong presence in the

Ukraine as it has no direct businesses in Ukraine, Russia or Belarus.

Total liquidity position continues to be monitored. The Group has, in recent years, implemented cost reduction and

North Sea with efficient operations and strong client relationships, which we expect to capitalise on further. In addition, there are opportunities to expand Operations activities to other regions.

The Projects & Engineering market is improving both in existing deliverables and in green initiatives. We are well positioned to grow in existing services and further expand our portfolio of green services.

efficiency improvement programs, and continues its focus on capital discipline in order to improve its competitiveness in this challenging market.

Quality, health, safety & environment (QHSE)

Key figures QHSE	YTD 23	FY 22
Lost time incident frequency (as per 1 million working hours)	2.2	1.4
Total recordable incident frequency (as per 1 million working hours)	3.4	3.2
Sick leave (percentage)	4.3	4.1
Dropped objects frequency (as per 1 million working hours)	3.9	5.0
Number of employees	2,365	2,172

London, United Kingdom

2 November 2023

Board of Directors of Odfjell Technology Ltd.

Helene Odfjell, Chair

Susanne Munch Thore, Director

Alasdair Shiach, Director

Victor Vadaneaux, Director

Condensed Consolidated Financial Statements



Condensed Consolidated Income Statement

NOK million	Note	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Operating revenue	2,3	1,275.1	995.5	3,679.8	2,753.9	3,885.0
Other gains and losses		9.4	1.1	12.2	9.1	13.6
Personnel expenses		(757.3)	(584.8)	(2,221.0)	(1,679.4)	(2,381.6)
Other operating expenses		(315.2)	(223.9)	(854.3)	(608.4)	(844.5)
EBITDA		212.0	187.8	616.7	475.3	672.5
Depreciation, amortisation and impairment	5,6	(82.6)	(83.7)	(261.0)	(213.2)	(288.4)
Operating profit (EBIT)		129.4	104.1	355.7	262.1	384.1
Share of profit (loss) from joint ventures and associates		(0.3)	(7.6)	(5.2)	(14.8)	(19.9)
Net financial items	4	(37.7)	(48.6)	(128.3)	(129.8)	(138.0)
Profit before tax		91.4	48.0	222.2	117.5	226.2
Income tax expense		(6.6)	(4.2)	(14.6)	26.1	26.8
Net profit		84.8	43.8	207.6	143.6	253.0
Profit (loss) attributable to:						
Owners of the parent		84.8	43.8	207.6	143.6	253.0
EARNINGS PER SHARE (NOK)						
Basic earnings per share	15	2.15	1.11	5.26	3.64	6.41
Diluted earnings per share	15	2.10	1.11	5.15	3.64	6.41

Condensed Consolidated Statement of Comprehensive Income

NOK million	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
NET PROFIT	84.8	43.8	207.6	143.6	253.0
Items that will not be reclassified to profit or loss:					
Actuarial gain (loss) on post employment benefit obligations	-	-	-	-	(1.5)
Items that are or may be reclassified to profit or loss:					
Cash flow hedges	(0.8)	2.9	8.8	14.3	10.8
Currency translation differences	(27.6)	96.8	147.0	257.0	140.6
OTHER COMPREHENSIVE INCOME, NET OF TAXES	(28.4)	99.7	155.8	271.3	149.9
Total comprehensive income	56.4	143.5	363.4	414.9	402.9
Total comprehensive income attributable to:					
Owners of the parent	56.4	143.5	363.4	414.9	402.9

Condensed Consolidated Statement of Financial Position

NOK million	Note	30.09.2023	30.09.2022	31.12.2022
ASSETS				
Property, plant and equipment	5	1,107.5	1,153.6	1,068.4
Intangible assets	6	258.9	242.5	252.1
Deferred tax asset	10	77.4	17.0	51.3
Non-current tax asset	10	307.2	-	-
Investments in joint venture		63.8	57.1	50.0
Other non-current assets	9	60.0	14.3	44.6
Total non-current assets		1,874.8	1,484.6	1,466.5
Trade receivables		1,184.3	898.6	942.6
Other current receivables and assets		202.4	191.6	145.8
Cash and cash equivalents		499.8	423.2	560.1
Total current assets		1,886.5	1,513.3	1,648.4
TOTAL ASSETS		3,761.2	2,997.9	3,114.9

NOK million	Note	30.09.2023	30.09.2022	31.12.2022
EQUITY AND LIABILITIES				
Paid-in capital	14	1,093.8	1,093.8	1,093.8
Other equity		(22.1)	(304.5)	(315.0)
Total equity		1,071.7	789.4	778.8
Non-current interest-bearing borrowings	7	1,087.5	1,083.2	1,084.2
Non-current lease liabilities	8	139.8	81.2	96.8
Post-employment benefits		37.1	43.3	46.7
Non-current contract liabilities		53.1	58.9	37.9
Liability repayment to Odfjell Drilling Ltd	10	307.2	-	-
Total non-current liabilities		1,624.7	1,266.6	1,265.6
Current interest-bearing borrowings	7	278.1	275.7	255.7
Current lease liabilities	8	37.1	27.9	30.6
Trade payables		271.4	266.0	264.1
Current income tax		47.2	29.4	55.4
Other current liabilities		431.0	343.0	464.6
Total current liabilities		1,064.8	941.9	1,070.4
Total liabilities		2,689.5	2,208.5	2,336.1
TOTAL EQUITY AND LIABILITIES		3,761.2	2,997.9	3,114.9

Condensed Consolidated Statement of Changes in Equity

<i>NOK million</i>	Note	Paid-in capital	Other equity	Total equity
BALANCE AT 1 JANUARY 2022		0.1	2,962.1	2,962.2
Profit/(loss) for the period		-	143.6	143.6
Other comprehensive income for the period		-	271.3	271.3
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		-	414.9	414.9
Equity contribution from Odfjell Drilling Ltd.		1,093.7	(1,049.1)	44.6
Dividends distributed to Odfjell Drilling Ltd.		-	(321.1)	(321.1)
Continuity difference		-	(2,312.6)	(2,312.6)
Cost of share-based option plans		-	1.3	1.3
TRANSACTIONS WITH OWNERS		1,093.7	(3,681.5)	(2,587.7)
Balance at 30 September 2022		1,093.8	(304.5)	789.4
Total comprehensive income for the period Q4 22		-	(12.1)	(12.1)
Total transactions with owners for the period Q4 22		-	1.5	1.5
Balance at 31 December 2022		1,093.8	(315.0)	778.8
Profit for the period		-	207.6	207.6
Other comprehensive income for the period		-	155.8	155.8
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		-	363.4	363.4
Dividends paid to shareholders	14	-	(75.0)	(75.0)
Cost of share-based option plans		-	4.5	4.5
TRANSACTIONS WITH OWNERS		-	(70.5)	(70.5)
Balance at 30 September 2023		1,093.8	(22.1)	1,071.7

Condensed Consolidated Statement of Cash Flows

NOK million	Note	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
CASH FLOWS FROM OPERATING ACTIVITIES:						
Profit before tax		91.4	48.0	222.2	117.5	226.2
Adjustment for provisions and other non-cash elements		112.4	131.8	386.1	341.2	438.9
Changes in working capital		(158.9)	(17.7)	(280.6)	(75.1)	10.6
Cash generated from operations		44.9	162.1	327.8	383.7	675.7
Net interest (paid) / received		(32.8)	(28.7)	(95.5)	(56.5)	(86.8)
Payment related to tax case in Norway	10	-	-	(307.2)	-	-
Funds received from Odfjell Drilling Ltd regarding tax case	10	-	-	307.2	-	-
Net other incomes tax refunded (paid)		(4.3)	(1.2)	(45.3)	(19.1)	(21.2)
Net cash flow from operating activities		7.8	132.3	186.9	308.1	567.7
CASH FLOWS FROM INVESTING ACTIVITIES:						
Purchase of property, plant and equipment and intangible assets	5,6	(73.6)	(105.8)	(183.3)	(263.5)	(336.1)
Proceeds from sale of property, plant and equipment		11.6	1.1	15.3	11.8	16.6
Other non-current receivables		-	(7.2)	-	(8.8)	(8.0)
Cash used in obtaining control of subsidiaries		-	-	-	(2,312.6)	(2,312.6)
Cash payments to acquire interests in joint-ventures		-	(13.7)	-	(30.0)	(30.0)
Mandatory convertible subordinated loan to joint venture		(18.0)	-	(18.0)	-	(35.4)
Net cash flow from investing activities		(79.9)	(125.6)	(186.0)	(2,603.1)	(2,705.4)
CASH FLOWS FROM FINANCING ACTIVITIES:						
Net change group cash pool receivables and liabilities		-	-	-	1,057.3	1,057.3
Proceeds from borrowings	7	-	-	-	1,295.5	1,295.5
Repayment of lease liabilities	8	(6.5)	(4.8)	(19.6)	(15.7)	(20.5)
Proceeds from capital increases		-	-	-	44.7	44.7
Dividends paid to Odfjell Drilling Ltd. Group		-	-	-	(176.9)	(176.9)
Dividends paid to shareholders	14	(25.0)	-	(75.0)	-	-
Net cash flow from financing activities		(31.5)	(4.8)	(94.6)	2,205.0	2,200.2
Effects of exchange rate changes on cash and cash equivalents		(14.1)	10.0	33.3	15.4	(0.1)
Net increase (decrease) in cash and cash equivalents		(117.7)	11.9	(60.3)	(74.6)	62.3
Cash and cash equivalents at beginning of period		617.5	411.3	560.1	497.8	497.8
Cash and cash equivalents at period end		499.8	423.2	499.8	423.2	560.1

NOTE 1 Accounting Principles

General information

Odfjell Technology Ltd. ('the Company') and its subsidiaries (together 'the Group') provide well services, drilling operations and engineering services.

Odfjell Technology Ltd., is incorporated in Bermuda with registered address at Clarendon House, 2 Church Street, Hamilton, HM11, Bermuda and is tax resident in the United Kingdom with its head office at Bergen House, Crawpeel Road, Altens, Aberdeen, AB12 3LG.

These condensed interim financial statements were approved by the Board of Directors on 2 November 2023 and have not been audited.

Basis for preparation

These condensed interim financial statements for the nine months period ended 30 September 2023 have been prepared in accordance with IAS 34, 'Interim financial reporting'. These condensed consolidated interim financial statements do not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 31 December 2022.

Accounting principles

The accounting principles adopted are consistent with those of the previous financial year.

Use of estimates

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group makes estimates and assumptions concerning the future. These estimates are based on the actual underlying business, its present and forecast profitability over time, and expectations about external factors such as interest rates, foreign exchange rates and other factors which are outside the Group's control. The resulting estimates will, by definition, seldom equal the related actual results.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation were the same as those that applied to the consolidated financial statements for the year ended 31 December 2022.

There will always be uncertainty related to judgement and assumptions related to accounting estimates.

NOTE 2 Segment summary

The Board is the Group's chief operating decision maker. Management has determined the operating segments based on the information reviewed by the Board for the purposes of allocating resources and assessing performance.

Changes in segment reporting

Odfjell Rig Inspection services (RIS) Norway is a one stop shop for Installation services, Rope Access services, Inspection/NDT services and Enterprise and competence services. As the activity in RIS Norway has more operational synergies with the segment Operations, it was moved from Projects & Engineering to

Operations. As of 1.1.2023 the RIS Norway segment is fully managed and reported as part of the business area Operations. Comparable figures have been restated accordingly.

Management has also changed how revenue for each segment is presented. As of January 2023, all revenue generated by a segment is allocated to that said segment, even though the end customer is invoiced through a contract within a different segment. Therefore, there is no inter segment revenue in the segments. Comparable figures have been restated accordingly.

Well Services

The segment provides casing and tubular running services (both automated and conventional), drilling tool and tubular rental services, specialist well intervention products and services for exploration wells and for production purposes.

Operations

The main service offering of the segment is production drilling and well completion on client's rigs. Other types of services offered are slot recovery, plug and abandonment, work-overs and maintenance activities, as well as rig

installation services. In this segment, the Group offers platform drilling services on both fixed production platforms and on floating production platforms with subsea blowout preventers ("BOP") along with the management of and performance of the same services on leased Jack-up rigs.

Projects & Engineering

The segment offers engineering and integrity services, ranging from design and engineering to building supervision, project management and operational support for units in operation, newbuild projects, SPS/RS recertification projects and yard stays.

NOK million	Well Services		Operations		Projects & Engineering		Corporate / GBS		Consolidated	
	Q3 23	Q3 22	Q3 23	Q3 22*	Q3 23	Q3 22*	Q3 23	Q3 22*	Q3 23	Q3 22
External segment revenue	465.8	374.0	604.7	481.1	140.0	90.7	64.5	49.6	1,275.1	995.5
Inter segment revenue	-	-	-	-	-	-	-	-	-	-
Total revenue	465.8	374.0	604.7	481.1	140.0	90.7	64.5	49.6	1,275.1	995.5
EBITDA	164.6	138.4	44.3	52.8	16.2	8.5	(13.1)	(11.8)	212.0	187.8
Depreciation and impairment	(71.1)	(72.8)	(0.0)	(0.0)	(0.1)	(0.2)	(11.3)	(10.6)	(82.6)	(83.7)
EBIT	93.5	65.5	44.3	52.8	16.1	8.2	(24.4)	(22.4)	129.4	104.1
Share of profit (loss) from joint ventures and associates									(0.3)	(7.6)
Net financial items									(37.7)	(48.6)
Profit / (loss) before tax - Consolidated Group									91.4	48.0

* Restated due to changes in segment reporting, as explained above

Corporate / GBS covers overhead costs in the group as well as global business services (GBS). The GBS services are provided to segments within the group as well as to the Odfjell Drilling Group. The Group will continue to provide global business services to the Odfjell Drilling Group going forward.

NOK million	Well Services			Operations			Projects & Engineering			Corporate / GBS			Consolidated		
	YTD 23	YTD 22*	FY 22*	YTD 23	YTD 22*	FY 22*	YTD 23	YTD 22*	FY 22*	YTD 23	YTD 22*	FY 22*	YTD 23	YTD 22	FY 22
External segment revenue	1,297.8	991.4	1,365.4	1,761.2	1,372.9	1,972.1	443.2	252.6	356.5	177.7	137.0	190.9	3,679.8	2,753.9	3,885.0
Inter segment revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total revenue	1,297.8	991.4	1,365.4	1,761.2	1,372.9	1,972.1	443.2	252.6	356.5	177.7	137.0	190.9	3,679.8	2,753.9	3,885.0
EBITDA	449.8	353.7	485.3	130.6	132.0	184.8	70.3	22.2	44.5	(34.0)	(32.6)	(42.1)	616.7	475.3	672.5
Depreciation and impairment	(229.3)	(191.2)	(259.3)	(0.0)	(0.1)	(0.1)	(0.4)	(0.4)	(0.6)	(31.2)	(21.5)	(28.4)	(261.0)	(213.2)	(288.4)
EBIT	220.4	162.5	226.0	130.6	131.9	184.8	69.9	21.8	43.9	(65.2)	(54.0)	(70.5)	355.7	262.1	384.1
Share of profit (loss) from joint ventures and associates													(5.2)	(14.8)	(19.9)
Net financial items													(128.3)	(129.8)	(138.0)
Profit / (loss) before tax - Consolidated Group													222.2	117.5	226.2

* Restated due to changes in segment reporting, as explained above

NOTE 3 Revenue

NOK million	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Revenue from contracts with customers	1,141.8	836.8	3,311.0	2,428.1	3,430.5
Lease component in Well Services contracts	133.2	158.5	368.3	325.5	454.0
Other operating revenue	0.1	0.1	0.4	0.3	0.4
Operating revenue	1,275.1	995.5	3,679.8	2,753.9	3,885.0

Disaggregation of revenue – Primary geographical markets

NOK million	Well Services		Operations		Projects & Engineering		Corporate / GBS		Consolidated	
	Q3 23	Q3 22	Q3 23	Q3 22*	Q3 23	Q3 22*	Q3 23	Q3 22*	Q3 23	Q3 22
Norway	236.1	209.0	403.3	319.8	120.4	73.0	63.5	47.7	823.2	649.6
UK	42.2	33.5	201.4	161.3	19.7	17.8	0.3	1.2	263.6	213.8
Europe - other countries	64.4	45.6	-	-	-	-	-	-	64.4	45.6
Malaysia	18.4	18.6	-	-	-	-	-	-	18.4	18.6
Asia - other countries	67.8	65.3	-	-	-	-	0.7	0.7	68.5	66.0
Other geographical markets	36.8	1.9	-	-	-	-	-	-	36.8	1.9
Total operating revenue	465.8	374.0	604.7	481.1	140.0	90.7	64.5	49.6	1,275.1	995.5

* Restated. Refer to Note 2 for further information

NOK million	Well Services			Operations			Projects & Engineering			Corporate / GBS			Consolidated		
	YTD 23	YTD 22	FY 22	YTD 23	YTD 22*	FY 22*	YTD 23	YTD 22*	FY 22*	YTD 23	YTD 22*	FY 22*	YTD 23	YTD 22	FY 22
Norway	674.3	560.6	759.0	1,194.4	896.0	1,305.0	362.5	209.6	297.0	174.5	132.6	185.4	2,405.7	1,798.8	2,546.5
UK	144.6	88.6	117.5	566.8	476.9	667.1	80.6	43.0	59.5	1.3	2.3	3.1	793.3	610.9	847.3
Europe - other countries	169.0	121.6	176.9	-	-	-	-	-	-	-	-	-	169.0	121.6	176.9
Malaysia	79.9	54.9	78.9	-	-	-	-	-	-	-	-	-	79.9	54.9	78.9
Asia - other countries	184.0	158.0	224.1	-	-	-	-	-	-	1.8	2.0	2.3	185.8	160.0	226.4
Other geographical markets	46.0	7.8	9.0	-	-	-	-	-	-	-	-	-	46.0	7.8	9.0
Total operating revenue	1,297.8	991.4	1,365.4	1,761.2	1,372.9	1,972.1	443.2	252.6	356.5	177.7	137.0	190.9	3,679.8	2,753.9	3,885.0

* Restated. Refer to Note 2 for further information

NOTE 4 Net financial items

NOK million	Note	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Interest income		6.2	0.9	17.4	2.4	6.0
Interest expense lease liabilities	8	(3.1)	(1.9)	(7.9)	(5.3)	(7.8)
Other interest expenses		(36.7)	(30.1)	(106.0)	(66.4)	(98.4)
Other borrowing expenses		(1.4)	(1.4)	(4.2)	(3.1)	(4.5)
Net currency gain/(loss)		(2.2)	(16.5)	(26.1)	(56.6)	(31.8)
Other financial items		(0.4)	0.3	(1.5)	(0.8)	(1.5)
Net financial items		(37.7)	(48.6)	(128.3)	(129.8)	(138.0)

NOTE 5 Property, plant and equipment

NOK million	Well Services equipment	Other fixed assets	Right-of-use assets	Total fixed assets
Opening net book value as at 1 January 2023	921.0	34.7	112.8	1,068.4
Additions	126.0	16.6	65.2	207.8
Disposals	(3.1)	-	-	(3.1)
Depreciation	(214.6)	(9.0)	(20.1)	(243.7)
Reversal of impairment	-	-	0.8	0.8
Currency translation differences	73.1	1.1	3.1	77.3
Net book amount as at 30 September 2023	902.3	43.4	161.8	1,107.5
<i>Useful lifetime</i>	<i>3 - 10 years</i>	<i>3 - 5 years</i>	<i>2-10 years</i>	
<i>Depreciation schedule</i>	<i>Straight line</i>	<i>Straight line</i>	<i>Straight line</i>	

All Right-of-use assets are related to properties.

Impairment of property, plant and equipment

Assets are assessed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset exceeds the recoverable amount. Assets impaired in previous periods, are assessed for reversal of the impairment whenever there are indicators that the impairment loss previously recognised no longer exist or has decreased.

There is a reversal of impairment of NOK 0.8 million in Q3 2023 related to a leased property no longer in use by the group.

The Group has not identified any impairment indicators as at 30 September 2023.

NOTE 6 Intangible assets

<i>NOK million</i>	Goodwill	Software and other intangible assets	Total intangible assets
Opening net book value as at 1 January 2023	132.8	119.4	252.1
Additions	-	22.8	22.8
Amortisation	-	(18.0)	(18.0)
Currency translation differences	-	2.1	2.1
Closing net book amount as at 30 September 2023	132.8	126.2	258.9

Impairment test for goodwill

Goodwill impairment reviews are undertaken annually or more frequently if events or changes in circumstances indicate a potential impairment.

The Group has not identified any impairment indicators as at 30 September 2023.

NOTE 7 Interest-bearing borrowings

<i>NOK million</i>	30.09.2023	30.09.2022	31.12.2022
Non-current	1,087.5	1,083.2	1,084.2
Current	278.1	275.7	255.7
Total	1,365.6	1,358.9	1,340.0

Available drawing facilities

The group has no available undrawn facilities as per 30 September 2023.

Covenants

The Group is compliant with all financial covenants as at 30 September 2023.

Movement in interest-bearing borrowings are analysed as follows:

NOK million	Non-current	Current	Total
Carrying amount as at 1 January 2023	1,084.2	255.7	1,340.0
NON-CASH FLOWS:			
Change in transaction cost, unamortised	3.3	0.9	4.2
Change in accrued interest cost	-	1.4	1.4
Change due to currency revaluation	-	20.1	20.1
Carrying amount as at 30 September 2023	1,087.5	278.1	1,365.6

Repayment schedule for interest-bearing borrowings

The table below analyses the Group's financial liabilities into relevant maturity groupings based on the remaining payments due at the end of the reporting period to the contractual maturity date. The amounts disclosed in the table are the contractual cash flows. The revolving credit facility is available also after the contractual maturity date.

NOK million	30.09.2023	30.09.2022	31.12.2022
Within 3 months	-	-	-
Between 3 and 6 months	-	-	-
Between 6 and 9 months	-	-	-
Between 9 months and 1 year *	266.5	267.7	246.4
Between 1 and 2 years	-	-	-
Between 2 and 3 years	1,100.0	-	-
Between 3 and 4 years	-	1,100.0	1,100.0
Between 4 and 5 years	-	-	-
Beyond 5 years	-	-	-
Total contractual amounts	1,366.5	1,367.7	1,346.4

* Refers to the revolving credit facility of USD 25 million which can be redrawn and is available until 28 February 2026.

NOTE 8 Leases

The Right-of-use assets are all related to property, and are included in the line item "Property, plant and equipment" in the balance sheet, refer to [Note 5](#).

Lease liabilities:

<i>NOK million</i>	30.09.2023	30.09.2022	31.12.2022
Non-current	139.8	81.2	96.8
Current	37.1	27.9	30.6
Total	176.9	109.1	127.4

Movements in the lease liabilities are analysed as follows for 2022:

<i>NOK million</i>	Non-current	Current	Total
Carrying amount as at 1 January 2023	96.8	30.6	127.4
CASH FLOWS:			
Payments for the principal portion of the lease liability	-	(19.6)	(19.6)
Payments for the interest portion of the lease liability	-	(7.4)	(7.4)
NON-CASH FLOWS:			
New lease liabilities recognised in the year	65.2	-	65.2
Interest expense on lease liabilities	7.9	-	7.9
Reclassified to current portion of lease liabilities	(32.2)	32.2	-
Currency exchange differences	2.0	1.2	3.3
Carrying amount as at 30 September 2023	139.8	37.1	176.9

NOTE 9 Financial risk management and financial instruments

Valuation techniques used to derive Level 2 fair values

Level 2 derivatives held at fair value through profit or loss and hedging derivatives, comprise interest rate swaps. Interest rate swaps are fair valued using forward rates extracted from observable yield curves. Interest rate swaps are recognised according to mark-to-market reports from external financial institutions.

Set out below, is an overview of financial assets and liabilities held by the Group:

<i>NOK million</i>	Level	30.09.2023	30.09.2022	31.12.2022
FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS				
Derivatives designated as hedging instruments				
- Interest rate swaps - Other non-current assets	2	19.5	14.3	10.8
OTHER FINANCIAL ASSETS				
Other non-current receivables		40.4	37.7	33.9
Trade and other current receivables		1,228.2	932.3	968.3
Cash and cash equivalents		499.8	423.2	560.1
Total financial assets		1,788.0	1,407.5	1,573.0

<i>NOK million</i>	Level	30.09.2023	30.09.2022	31.12.2022
OTHER FINANCIAL LIABILITIES				
Non-current interest-bearing borrowings		1,087.5	1,083.2	1,084.2
Non-current lease liabilities		139.8	81.2	96.8
Current interest-bearing borrowings		278.1	275.7	255.7
Current lease liabilities		37.1	27.9	30.6
Trade and other payables		214.4	534.5	574.2
Total financial liabilities		1,756.9	2,002.4	2,041.5

The fair value of financial assets and liabilities at amortised cost is not materially different from their carrying amount.

NOTE 10 Uncertain tax position

As reported in Note 9 in the [Annual report 2022](#), Odfjell Offshore Ltd, a company included in these financial statements, received a tax ruling from the Norwegian Tax Authorities in December 2022, where the tax loss of on the realization of shares in 2017 was denied on the basis of the anti-avoidance rule developed as tax case law. Odfjell Offshore Ltd has appealed the ruling, and both the company and the Group is still of the opinion that the most likely outcome of a court case is that the anti-avoidance rule should not be

applicable and the denial of the tax loss should be revoked.

The Group made an upfront payment 1 February 2023 of NOK 307 million in taxes and interest for the financial years 2017 through to 2021. As the Group is of the opinion that the most likely outcome is that the taxes will be repaid, the amount is recognised as a non-current tax asset.

The NOK 307 million upfront payment was financed and refunded from Odfjell

Drilling Ltd., as it is covered by the letter of indemnity issued 1 March 2022 to Odfjell Technology Ltd. As the Group is of the opinion that the most likely outcome is that the taxes will be repaid, a liability of NOK 307 million has been recognised as a non-current payable to Odfjell Drilling Ltd.

For the financial year 2022 income taxes payable for companies taxable in Norway amounts to NOK 36 million. Following the tax ruling in December 2022, the income taxes can no longer be offset by Odfjell

Offshore's tax losses carried forward, and the Group paid the amount in April 2023. YTD 2023 income tax payable to Norway in 2024 is estimated to NOK 26 million. However, since the Group is still of the opinion that the most likely outcome of a court case is that the denial of the tax loss should be revoked, the Group has recognised a deferred tax asset equal to expected tax refund of NOK 62 million.

NOTE 11 Related parties

The Group had the following material transactions with related parties:

NOK million	Relation	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Odfjell Oceanwind AS	Joint-venture	4.2	6.9	15.4	25.5	30.5
Companies within the Odfjell Drilling Ltd. Group	Related to main shareholder	216.0	219.3	584.6	612.0	816.7
Total sales of services to related parties		220.2	226.2	600.0	637.5	847.2

Sales of services include casing and rental services, engineering services, personnel hire, administration services and business support.

NOK million	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Well Services	98.0	110.5	298.2	278.5	374.7
Operations	31.5	35.9	45.5	116.5	148.8
Projects & Engineering	26.3	30.4	79.1	105.9	133.2
Corporate / GBS	64.4	49.5	177.3	136.6	190.5
Total operating revenue to related parties	220.2	226.2	600.0	637.5	847.2

NOK million	Relation	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Odfjell Oceanwind AS	Joint-venture	1.2	-	1.5	-	-
Companies within the Odfjell Drilling Ltd. Group	Related to main shareholder	8.0	4.1	19.0	31.6	35.0
Total operating expenses to related parties		9.2	4.1	20.5	31.6	35.0

NOK million	Relation	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Odfjell Drilling Ltd.	Related to main shareholder	-	-	-	0.8	0.8
Odfjell Oceanwind AS	Joint-venture	0.2	-	1.1	-	0.2
Total interest income from related parties		0.2	-	1.1	0.8	1.0

The Group had the following receivables and liabilities to related parties

Refer to [Note 10](#) for information about the non-current liability to Odfjell Drilling Ltd.

As a part of the day-to-day running of the business, the group have the following current receivables and liabilities towards companies in the Odfjell Drilling group. All receivables and liabilities have less than one year maturity.

NOK million	30.09.2023	30.09.2022	31.12.2022
Trade receivables	114.0	130.2	119.2
Other current receivables	24.3	11.5	9.4
Trade payables	(3.2)	(2.0)	(3.8)
Other current payables	(0.6)	(0.9)	(5.8)
Net current payables related parties	134.5	138.9	119.1

Shareholdings by related parties

Chairman of the Board, Helene Odfjell, controls Odfjell Technology Holding Ltd., which owns 60.37% of the common shares.

Victor Vadaneaux (Director) controls 16,563 (0.04%) of the common shares, and Susanne Munch Thore (Director) controls 500 (0.00%) of the common shares in the company.

Simen Lieungh (CEO of Odfjell Technology AS) controls 40,000 (0.10%) of the common shares, and Jone Torstensen (CFO of Odfjell Technology AS) controls 5,000 (0.01%) of the common shares in the company as per 30 September 2023.

NOTE 12 Commitments

Capital expenditure contracted for at the end of the reporting period but not yet incurred is as follows:

<i>NOK million</i>	30.09.2023	30.09.2022	31.12.2022
Well Services equipment	120.0	59.5	88.3
Total	120.0	59.5	88.3

NOTE 13 Contingencies

As described in Note 30 in the [Annual Report 2022](#), a Group subsidiary is subject to challenges by HM Revenue and Customs ("HMRC") on the historical application of National Insurance Contributions ("NICs") to workers in the UK Continental Shelf. There are no

changes or development in the first half of 2023. A final verdict is not expected in the short to medium term. Management, taking into consideration advice from independent legal and tax specialists, believes that the most probable outcome is that no outflow of resources embodying

economic benefits will be required to settle the obligation, and accordingly, no provision has been recognised. The potential exposure to OT UK in relation to NICs and interest should it be unsuccessful in defending its position is approximately NOK 280 million.

Refer to [Note 10](#) regarding uncertain income tax treatment.

There are no other material contingencies to be disclosed as per 30 September 2023.

NOTE 14 Equity information

<i>Listed shares</i>	No. of shares	Nominal value	Share capital - USD thousand
Common shares issued as at 30 September 2023	39,463,867	USD 0.01	394.6

Authorised, not issued shares was 5,536,133 as at 30 September 2023.

All issued shares are fully paid. No shares are held by entities in the Group.

11 May 2023, the Board of Directors approved a dividend distribution of 1.267 NOK per share, equal to approximately NOK 50 million. The dividend was paid 1 June 2023.

23 August 2023, the Board of Directors approved a dividend distribution of 0.633 NOK per share, equal to approximately NOK 25 million. The dividend was paid 14 September 2023.

NOTE 15 Earnings per share

The Company has a share option plan for 1,995,000 common shares, see further description in Note 36 in the [Annual report 2022](#).

The options affect the diluted number of shares in 2023, see table below.

Refer to Note 37 in the [Annual report 2022](#) for description of accounting principle for calculating diluted effect.

<i>NOK million</i>	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Profit/(loss) due to owners of the parent	84.8	43.8	207.6	143.6	253.0
Diluted profit/(loss) for the period due to owners of the parent	84.8	43.8	207.6	143.6	253.0

	Q2 23	Q2 22	YTD 23	YTD 22	FY 22
Weighted average number of common shares in issue	39,463,867	39,463,867	39,463,867	39,463,867	39,463,867
Effects of dilutive potential common shares:					
-Share option plan	904,746	-	825,180	-	-
Diluted average number of shares outstanding	40,368,613	39,463,867	40,289,047	39,463,867	39,463,867

<i>Earnings per share (NOK)</i>	Q3 23	Q3 22	YTD 23	YTD 22	FY 22
Basic earnings per share	2.15	1.11	5.26	3.64	6.41
Diluted earnings per share	2.10	1.11	5.15	3.64	6.41

NOTE 16 Important events occurring after the reporting period

Investment in Odfjell Oceanwind AS

5 October 2023 Odfjell Oceanwind announced that Mitsui O.S.K. Lines Ltd ("MOL") has become an important shareholder and strategic partner following a private placement. Odfjell Technology's mandatory convertible loans of NOK 53 million provided to Odfjell Oceanwind was subsequently converted to shares. Odfjell Technology's ownership in Odfjell Oceanwind remains materially unchanged.

Dividends

2 November 2023, the Board of Directors approved a dividend distribution of 0.633 NOK per share, equal to approximately NOK 25 million, with payment later in November 2023.

There have been no other events after the balance sheet date which have a material effect on the interim financial statements ended 30 September 2023.

Appendix 1: Definitions of alternative performance measures

Contract backlog

The Company's fair estimation of revenue in firm contracts and relevant optional periods measured in NOK - subject to variations in currency exchange rates.

EBITDA backlog vs NIBD

Estimated EBITDA for illustrative purposes based on revenue backlog and 2022 EBITDA margins (36%, 8% and 12% for Well Services, Operations and Projects & Engineering, respectively), excluding corporate overhead costs. This does not constitute an opinion of anticipated EBITDA and actual results may differ from the illustrative EBITDA backlog.

EBIT

Earnings before interest and taxes.

EBIT margin

EBIT/Operating revenue.

EBITDA

Earnings before interest, taxes, depreciation and amortisation.

EBITDA margin

EBITDA/Operating revenue.

Equity ratio

Total equity/total equity and liabilities.

Net interest-bearing debt

Non-current interest-bearing borrowings plus current interest-bearing borrowings less cash and cash equivalents. Interest-bearing borrowings do not include lease liabilities.

Net profit (loss)

Equal to profit (loss) for the period after taxes.

Leverage ratio (adj)

	30.09.2023		
Non-current interest-bearing borrowings	NOK	1,087.5	million
Current interest-bearing borrowings	NOK	278.1	million
Non-current lease liabilities	NOK	139.8	million
Current lease liabilities	NOK	37.1	million
Adjustment for operational lease contracts	NOK	(176.9)	million
A Adjusted financial indebtedness	NOK	1,365.6	MILLION
Cash and cash equivalents	NOK	499.8	million
Adjustment for restricted cash and other cash not readily available	NOK	(43.1)	million
B Adjusted cash and cash equivalents	NOK	456.7	MILLION
A-B=C Adjusted Net interest-bearing debt	NOK	909.0	MILLION
EBITDA last 12 months	NOK	813.9	million
Adjustment for operational lease contracts	NOK	(3.3)	million
Adjustment for transaction costs	NOK	-	million
D Adjusted EBITDA	NOK	810.5	MILLION
C/D=E LEVERAGE RATIO (ADJ)		1.1	

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