



Report for the 2nd quarter and
1st half year of 2024
ODFJELL TECHNOLOGY LTD.

HIGHLIGHTS

Combining 50 years of industry experience with the technology of tomorrow, we develop solutions for the changing energy market.



Well Services

- ✓ Tubular running
- ✓ Rental services
- ✓ Well intervention
- ✓ Wired drillpipe
- ✓ Casing drilling



Projects & Engineering

- ✓ Project and Engineering
- ✓ Modifications and upgrades
- ✓ Construction and installation
- ✓ Asset integrity & rig inspection
- ✓ Marine & subsea services



Operations

- ✓ Platform drilling contracts for 16 installations in Norway and the UK
- ✓ Management of MOUs and jack-ups
- ✓ Contract lead for providing integrated service solutions for P&A market
- ✓ Drilling and maintenance crews
- ✓ Equipment maintenance and recertification

Integrated supplier of offshore operations, well services technology, and engineering solutions, with over 2,400 employees operating in 30 countries worldwide.

KEY FINANCIALS Q2 2024

NOK 1,359m

Q2 revenue

0.73

Leverage ratio

NOK 221m

EBITDA

NOK 578m

Cash and cash equivalents

NOK 13.4b

Revenue Backlog

3.3x

EBITDA backlog vs NIBD

Key figures for the Group

<i>All figures in NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Operating revenue	1,359	1,259	2,642	2,405	5,021
EBITDA	221	212	433	405	840
EBIT	139	121	262	226	492
Net profit	88	79	140	123	344
EBITDA margin	16%	17%	16%	17%	17%
Total assets			3,890	3,753	3,695
Net interest bearing debt			525	749	440
Equity			1,259	1,039	1,077
Equity ratio			32%	28%	29%

- Operating revenue of NOK 1,359 million compared to NOK 1,259 million in Q2 2023.
- EBITDA margin of 16% compared to an EBITDA margin of 17% in Q2 2023.
- The Group's contract backlog is NOK 13.4 billion, whereof NOK 7.6 billion is firm backlog.
- EBITDA of NOK 221 million compared to NOK 212 million in Q2 2023.

Key figures Segments

Well Services

- Operating revenue of NOK 461 million compared to NOK 439 million in Q2 2023.
- EBITDA of NOK 153 million compared to NOK 149 million in Q2 2023.
- EBITDA margin of 33% compared to an EBITDA margin of 34% in Q2 2023.

Operations

- Operating revenue of NOK 649 million compared to NOK 598 million in Q2 2023.
- EBITDA of NOK 44 million compared to NOK 52 million in Q2 2023.
- EBITDA margin of 7% compared to an EBITDA margin of 9% in Q2 2023.

Projects & Engineering

- Operating revenue of NOK 183 million compared to NOK 163 million in Q2 2023.
- EBITDA of NOK 30 million compared to NOK 26 million in Q2 2023.
- EBITDA margin of 17% compared to an EBITDA margin of 16% in Q2 2023.

Highlights 2024

Dividend

21 August 2024, the Board of Directors approved a dividend distribution of NOK 45 million with a payment date of 12 September 2024.

Acquisition

Odfjell Technology has acquired 100% of the shares in McGarian TDC Ltd. in May 2024. McGarian TDC Ltd. specialises in the design of whipstocks, casing & packer milling, fishing & remedial products.

The acquisition aligns with Odfjell Technology's strategic vision of expanding our service portfolio and enhancing our capabilities in the Slot Recovery and Plug and Abandonment sectors of the energy industry.

The consideration is made up of a base consideration of GBP 3 million plus potential earn-outs dependent on commercial success and product

development targets over the next three years post-closing.

Contracts

Operations was awarded a contract by Equinor Energy AS for Drilling services on Grane and Visund, in addition option was exercised for Johan Sverdrup while Heidrun option was not exercised.

This award will increase our contract portfolio with one additional platform operation. Contract commencement is 1 October 2024 and duration is 4 years fixed with an option of 1 x 2 years.

Operations won a contract with RepsolNorge AS for drilling services on Yme Inspirer. The contract services include drilling, completion, re-completion, well intervention, maintenance, engineering and future plug & abandonment work. The contract will commence Q2 2024 and is a firm 5-year contract with optional periods of 2 x 3 years. Estimated contract value is

NOK 400 million for the firm period, and NOK 1bn including options.

Projects and Engineering was awarded a multi-million NOK contract from OSM Thome to provide upgrade and modification services on the Heidrun B Floating Storage Unit (FSU), owned by Equinor and partners.

Under the contract, Odfjell Technology will provide engineering, construction, and installation services on several tasks, including a new Volatile Organic Compounds Recovery System and replacement of an existing crane, that will increase the safety level and the technical condition of the FSU.

The contracted work started in May 2022 but is now formalised in a modification contract with OSM Thome. Estimated contract completion is 1st quarter 2027.

Equinor (UK) Limited have exercised a 2-year option on the contract for the

provision of the full drilling services on Mariner A platform, located approximately 150 kilometres east of the Shetland Islands. This service encompasses managing operations, maintenance, and repairs for both the main rig drilling facility and Intervention Completion Unit, along with providing engineering studies, modifications, and upgrades. This option extends the contract to November 2026, with an additional further two-year option remaining thereafter.

bp exercised a two year extension option on the contract for the provision of platform rig operation and maintenance services for the Clair Phase 1 and Clair Ridge facilities. In addition, Odfjell Technology will continue to provide well services, including equipment rental, wellbore clean-up and tubular running services. This option extends the contract to 31 January 2027 and a further two year option to extend remains thereafter.

Group financials

(Comparable figures for last comparable period in brackets.)

Profit & loss Q2 2024

Operating revenue for Q2 2024 was NOK 1,359 million (NOK 1,259 million), an increase of NOK 100 million. There is increased revenue in all the segments from

Q2 2023 to Q2 2024, mainly related to new contracts and higher activity.

Other gains and losses in Q2 2024 was 9 million (NOK 1 million) related to net gain on disposal of fixed asset in the Well Services segment.

EBITDA in Q2 2024 was NOK 221 million (NOK 212 million), an increase of NOK 9 million. The EBITDA margin in Q2 2024 was 16% (17%).

Net financial expenses in Q2 2024 amounted to NOK 31 million (NOK 42 million). The variance of NOK 11 million is

mainly explained by decreased net currency losses and decreased interest expenses.

Profit before tax in Q2 2024 was NOK 88 million (NOK 79 million).

Profit & loss YTD 2024

Operating revenue YTD 2024 was NOK 2,642 million (NOK 2,405 million), an increase of NOK 237 million. There is increased revenue in all the segments from 2023 to 2024, mainly related to new contracts and higher activity.

Other gains and losses YTD 2024 was 26 million (NOK 3 million). The reduced owning interest in Odfjell Oceanwind AS resulted in a gain of NOK 10 million being recognised in Q1 2024. Refer to Note 17 for further information. The gain is included in the Corporate/GBS column in Note 2 - Segment summary. There is also a net gain on disposal of fixed asset of NOK 16 million (NOK 3 million) included in the Well Services segment.

EBITDA YTD 2024 was NOK 433 million (NOK 405 million), an increase of NOK 28 million. In addition to the NOK 10 million gain related to interest in Odfjell Oceanwind AS as explained above, the main contributor to the increase is Well Services, partly offset by a decrease in Operations.

The EBITDA margin YTD 2024 was 16% (17%).

Net financial expenses YTD 2024 amounted to NOK 91 million (NOK 91 million).

Profit before tax YTD 2024 was NOK 168 million (NOK 131 million).

Income tax expense YTD 2024 was NOK 28 million (NOK 8 million).

Net profit YTD 2024 was NOK 140 million (NOK 123 million), an increase of NOK 17 million.

Balance sheet

Total assets as at 30 June 2024 amounted to NOK 3,890 million (NOK 3,695 million at 31 December 2023), an increase of NOK 195 million.

Total equity as at 30 June 2024 amounted to NOK 1,259 million (NOK 1,077 million at 31 December 2023), an increase of NOK 182 million. The equity ratio was 32% at 30 June 2024 (29% at 31 December 2023).

Net interest-bearing debt as at 30 June 2024 amounted to NOK 525 million (NOK 440 million as at 31 December 2023), an increase of NOK 85 million, mainly related to decrease in cash and cash equivalents.

At 30 June 2024, cash amounted to NOK 578 million (NOK 659 million at 31 December 2023), a decrease of NOK 81 million.

Cash flow Q2 2024

Net cash flow from operating activities in Q2 2024 was positive NOK 133 million (NOK 120 million). This includes payment of NOK 28 million (NOK 32 million) in interest, and NOK 22 million (NOK 45 million) in income taxes.

Net cash outflow from investing activities in Q2 2024 was NOK 96 million (NOK 65 million). NOK 34 million was paid in Q2 2024 related to the acquisition of McGarian. The remaining cash outflows are mainly due to purchase of Well Services equipment.

Net cash outflow from financing activities in Q2 2024 was NOK 47 million (NOK 57 million). The outflow relates to payment of dividends of NOK 35 million (NOK 50 million) and repayment of lease liabilities.

Cash flow YTD 2024

Net cash flow from operating activities YTD 2024 was positive NOK 155 million (NOK 179 million). This includes payment of NOK 58 million (NOK 63 million) in interest, and NOK 46 million (NOK 41 million) in income taxes.

Net cash outflow from investing activities YTD 2024 was NOK 164 million (NOK 106 million). NOK 34 million was paid in 2024 related to the acquisition of McGarian. The remaining cash outflows are mainly due to purchase of Well Services equipment.

Net cash outflow from financing activities YTD 2024 was NOK 84 million (NOK 63 million). The outflow relates to payment of dividends of NOK 60 million (NOK 50 million) and repayment of lease liabilities.

Segments

(Comparable figures for last comparable period in brackets.)

Well Services

<i>All figures in NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Operating revenue	461	439	928	832	1,779
EBITDA	153	149	328	285	625
EBIT	85	69	185	127	322
EBITDA margin	33%	34%	35%	34%	35%

Q2 2024

Operating revenue for the Well Services segment in Q2 2024 was NOK 461 million (NOK 439 million), an increase of NOK 22 million. The primary contributors to this growth include heightened activity on two rigs in Namibia, alongside a substantial increase in operations in Kuwait and Saudi Arabia. These factors have more than compensated for the non-renewal of a key contract in Norway and wind down of a scheduled stop on a UK operation.

EBITDA for the Well Services segment in Q2 2024 was NOK 153 million (NOK 149 million), an increase of NOK 4 million.

EBITDA margin for the Well Service segment in Q2 2024 was 33% (34%). The non-renewal of a key contract in Norway, which carried a high margin, has been mitigated by the increased activity in the Middle East and Namibia, helping to minimize the overall impact on the margin.

EBIT for the Well Services segment in Q2 2024 was NOK 85 million (NOK 69 million).

YTD 2024

Operating revenue for the Well Services segment in YTD 2024 was NOK 928 million (NOK 832 million), an increase of NOK 96 million. As per the quarterly contributors the YTD revenue has been positively impacted by the operations in Namibia and the increased activities in Kuwait and Saudi Arabia, despite being offset by the non-renewal of a key contract in Norway and wind down of the UK operation.

EBITDA for the Well Services segment in YTD 2024 was NOK 328 million (NOK 285 million), an increase of NOK 43 million.

EBITDA margin for the Well Service segment in YTD 2024 was 35% (34%). The non-renewal of a key contract in Norway and the wind-down of UK operations took most effect from Q2. Despite these impacts, positive revenue developments have led to an overall improvement in the YTD margin.

EBIT for the Well Services segment in YTD 2024 was NOK 185 million (NOK 127 million).

Operations

<i>All figures in NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Operating revenue	649	598	1,238	1,156	2,382
EBITDA	44	52	57	86	176
EBIT	44	52	57	86	176
EBITDA margin	7%	9%	5%	7%	7%

Q2 2024

Operating revenue for the Operations segment in Q2 2024 was NOK 649 million (NOK 598 million), an increase of NOK 51 million from Q2 2023. This is mainly explained by increase in activity, compared to Q2 2023, related to management of the jack-up rig Linus for SFL Corporation Ltd and an increasing demand for construction and inspection services through Rig Inspection Services.

EBITDA for the Operations segment in Q2 2024 was NOK 44 million (NOK 52 million), a decrease of NOK 8 million due to a combination of additional cost caused by crew transportation delays, higher sick leave and low bonus earnings. The EBITDA margin for the Operations segment in Q2 2024 was 7% (9%).

YTD 2024

Operating revenue for the Operations segment in YTD 2024 was NOK 1 238 million (NOK 1 156 million), an increase of NOK 82 million from YTD 2023. This is mainly explained by increase in activity, compared to YTD 2023, related to management of the jack-up rig Linus for SFL Corporation Ltd and an increasing demand for construction and inspection services through Rig Inspection Services.

EBITDA for the Operations segment in YTD 2024 was NOK 57 million (NOK 86 million), a decrease of NOK 29 million due to a combination of additional cost caused by crew transportation delays, higher sick leave and low bonus earnings. The EBITDA margin for the Operations segment in YTD 2024 was 5% (7%).

Projects & Engineering

<i>All figures in NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Operating revenue	183	163	345	303	607
EBITDA	30	26	55	54	94
EBIT	29	26	53	54	93
EBITDA margin	17%	16%	16%	18%	16%

Q2 2024

Operating revenue for the Projects & Engineering segment in Q2 2024 was NOK 183 million (NOK 163 million), an increase of NOK 20 million. Activity has been high throughout the quarter in P&E Bergen, Stavanger and UK. Mainly driven by special purpose survey (SPS) activities in Odfjell Drilling's (ODL) portfolio and modification work on the floating storage unit (FSU) Heidrun B.

EBITDA for the segment in Q2 2024 was NOK 30 million (NOK 26 million), an increase of NOK 4 million. The EBITDA margin for the segment in Q2 2024 was 17% (16%). The increase in EBITDA is mainly explained by higher activity and growth in P&E, and the increased invoiceability.

YTD 2024

Operating revenue for the Projects & Engineering segment in YTD 2024 was NOK 345 million (NOK 303 million), an increase of NOK 42 million. Activity has been high throughout the first half year in P&E Bergen, Stavanger and UK. Mainly driven by special purpose survey (SPS) activities in Odfjell Drilling's (ODL) portfolio and modification work on the floating storage unit (FSU) Heidrun B.

EBITDA for the segment in YTD 2024 was NOK 55 million (NOK 54 million), an increase of NOK 1 million. The EBITDA margin for the segment in YTD 2024 was 16% (18%). The increase in EBITDA is mainly explained by the high activity and efficiency (invoiceability). The reduction in margin is explained by Q1 2023 being highly impacted by yard-stay activities at a higher margin.

Sustainability Key Figures

The Sustainability impacts from Odfjell Technology's business operations are included in Odfjell Technology's integrated Annual Report for 2023, as this describes the group as of 31 December 2023. The report can be found on: www.odfjelltechnology.com/investor

<i>Environmental</i>	YTD 24
WASTE	
Volume of hazardous waste from own operations (in kilograms)	160,400
Volume of non-hazardous waste from own operations (in kilograms)	186,619
Percentage of hazardous waste recycled, reused, recovered (diverted from disposal)	N/A
Percentage of non-hazardous waste recycled, reused, recovered (diverted from disposal)	Data unavailable
CO2 EMISSIONS	
Direct GHG emissions (Scope 1) (tCO2eq)	N/A
Indirect GHG emissions location based (Scope 2) (tCO2eq)	582.8
Indirect GHG emissions market based (Scope 2) (tCO2eq)	N/A
Indirect GHG emissions from the supply chain (Scope 3) (tCO2eq)	2,451
POLLUTION	
Spills to land or sea (number)	1
Total volume spills to land or sea (liters)	100
Governance	
Incidents of corruption or bribery	0
Registered cases in the Whistleblower Portal	2
Data losses or breaches	0

<i>Social</i>	YTD 24
HEALTH & SAFETY	
Total recordable injuries own workforce (number)	2
Total recordable injuries non-employees (number)	4
Total lost time injuries own workforce (number)	1
Total lost time injuries non-employees (number)	0
Fatalities (number)	0
Total recordable injuries own workforce per million working hours (TRIR) *	4.17
Total lost time injuries own workforce per million working hours (LTIR) *	1.28
Dropped objects frequency (as per 1 million working hours)	6.81
Sick leave (percentage)	3.73
EMPLOYEES	
Employees at end of period	2,480
DIVERSITY AND INCLUSION	
Women in the Board and Executive Management team at the end of the period (%)	50.0
Women in mid-level management** positions at the end of the period (%)	22.0
Nationalities in our workforce (#)	46
HUMAN RIGHTS	
Supplier audits completed	3
Incidents of Human Rights breaches	0

*Frequencies are based on all working hours in the Company

**Mid-level management includes levels 3-5

Outlook

The oil service market has developed positively in recent years due to a strong focus on cost discipline and more efficient operations, combined with a healthier oil price development.

The focus on alternative energy sources and the overall future mix of energy remains strong. The transition into greener energy sources is expected to impact the energy market in the coming decades, however the need for continued exploration and production of oil and gas is viewed as vital, and it has become more apparent recently.

The general situation for the global oil service industry is expected to continue to improve as a result of under investment in the oil and gas sector over the last 8 years. The supply of oil and gas is too low to meet the expected demand. Increase in investments and activity is vital to bridge the increasing energy demand as new energy sources take time to implement.

There is an increased appetite for field development and production spending across the regions we operate in.

Odfjell Technology has been successful in adding more backlog, due to our

operational track record and strong client relationships, combined with a healthy balance sheet.

Well Services operates in a competitive market, still the increase in drilling activity and field investments is expected to increase demand for our services. The expectations for the coming years are high across our product lines globally. Well Services is well positioned to capitalise on the positive market fundamentals and will focus on growth opportunities with strong cash flow and the right margin level.

The market for our Operations services has been stable over the last decade. We have established a strong presence in the North Sea with efficient operations and strong client relationships, which we expect to capitalise on further. In addition, there are opportunities to expand Operations activities to other regions.

The Projects & Engineering market is improving both in existing deliverables and in green initiatives. We are well positioned to grow in existing services and further expand our portfolio of green services.

Risks and uncertainties

In the Group's view, factors that could cause actual results to differ materially from the outlook contained in this report are the following: volatile oil and gas prices, global political changes regarding energy

composition, competition within the oil and gas services industry, changes in clients spending budgets and developments in the financial and fiscal markets.

Total liquidity position continues to be monitored. The Group has, in recent years, implemented cost reduction and efficiency improvement programs, and continues its focus on capital discipline in order to

improve its competitiveness in this challenging market.

Aberdeen, United Kingdom

21 August 2024

Board of Directors of Odfjell Technology Ltd.

Helene Odfjell, Chair

Susanne Munch Thore, Director

Alasdair Shiach, Director

Victor Vadaneaux, Director

Condensed Consolidated Financial Statements



Condensed Consolidated Income Statement

<i>NOK million</i>	Note	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
OPERATING REVENUE	2,4	1,359.1	1,259.2	2,642.3	2,404.7	5,021.4
Other gains and losses		8.9	1.0	25.6	2.8	26.9
Personnel expenses		(831.2)	(764.4)	(1,645.0)	(1,463.7)	(3,032.9)
Other operating expenses		(315.8)	(284.2)	(590.0)	(539.1)	(1,175.2)
EBITDA		221.0	211.6	432.9	404.7	840.1
Depreciation, amortisation and impairment	6,7	(81.7)	(90.4)	(170.5)	(178.4)	(348.0)
OPERATING PROFIT (EBIT)		139.4	121.2	262.4	226.3	492.1
Share of profit (loss) from joint ventures and associates	17	0.1	(1.1)	(3.6)	(4.9)	5.1
Net financial expenses	5	(31.0)	(41.9)	(90.9)	(90.6)	(135.7)
Profit before income tax		108.5	78.2	167.9	130.8	361.5
Income tax expense		(20.1)	1.2	(28.0)	(8.0)	(17.3)
NET PROFIT		88.4	79.4	139.9	122.8	344.2
Profit (loss) attributable to:						
Owners of the parent		88.4	79.4	139.9	122.8	344.2
Earnings per share (NOK)						
Basic earnings per share	16	2.24	2.01	3.54	3.11	8.72
Diluted earnings per share	16	2.18	1.98	3.44	3.05	8.72

Condensed Consolidated Statement of Comprehensive Income

<i>NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
NET PROFIT	88.4	79.4	139.9	122.8	344.2
Items that will not be reclassified to profit or loss:					
Actuarial gain (loss) on post employment benefit obligations	-	-	-	-	(8.9)
Items that are or may be reclassified to profit or loss:					
Cash flow hedges, net of taxes	(0.7)	10.0	0.9	9.6	(2.0)
Currency translation differences	(17.3)	75.0	98.7	174.6	58.4
OTHER COMPREHENSIVE INCOME, NET OF TAXES	(18.0)	85.0	99.6	184.2	47.5
TOTAL COMPREHENSIVE INCOME	70.4	164.4	239.5	307.0	391.7
Total comprehensive income attributable to:					
Owners of the parent	70.4	164.4	239.5	307.0	391.7

Condensed Consolidated Statement of Financial Position

<i>NOK million</i>	Note	30.06.2024	30.06.2023	31.12.2023	<i>NOK million</i>	Note	30.06.2024	30.06.2023	31.12.2023
ASSETS					EQUITY AND LIABILITIES				
Property, plant and equipment	6	1,068.3	1,093.4	1,040.9	Paid-in capital	15	1,093.8	1,093.8	1,093.8
Intangible assets	7	339.0	259.7	257.3	Other equity		165.2	(55.0)	(17.3)
Deferred tax asset		111.1	65.9	93.3	TOTAL EQUITY		1,259.0	1,038.8	1,076.6
Non-current tax asset	11	307.2	307.2	307.2	Non-current interest-bearing borrowings	8	1,091.0	1,086.4	1,088.6
Investments in joint ventures and associates	17	81.4	45.9	75.0	Non-current lease liabilities	9	145.6	112.3	132.6
Other non-current assets		62.6	58.0	60.7	Liability repayment to Odfjell Drilling Ltd	11	307.2	307.2	307.2
TOTAL NON-CURRENT ASSETS		1,969.6	1,830.1	1,834.3	Other non-current liabilities		89.8	94.6	51.7
Trade receivables		1,109.7	1,105.3	1,005.6	TOTAL NON-CURRENT LIABILITIES		1,633.6	1,600.5	1,580.1
Other current receivables and assets		232.8	200.3	195.9	Current interest-bearing borrowings	8	12.9	280.2	10.3
Cash and cash equivalents		578.4	617.5	658.8	Current lease liabilities	9	39.3	37.6	37.0
TOTAL CURRENT ASSETS		1,920.9	1,923.1	1,860.3	Trade payables		335.6	310.0	338.9
TOTAL ASSETS		3,890.5	3,753.2	3,694.6	Current income tax		58.8	32.5	56.1
					Other current liabilities		551.3	453.6	595.6
					TOTAL CURRENT LIABILITIES		997.9	1,113.9	1,037.9
					TOTAL LIABILITIES		2,631.5	2,714.4	2,618.0
					TOTAL EQUITY AND LIABILITIES		3,890.5	3,753.2	3,694.6

Condensed Consolidated Statement of Changes in Equity

<i>NOK million</i>	Note	Paid-in capital	Other equity	Total equity
BALANCE AT 1 JANUARY 2023		1,093.8	(315.0)	778.8
Profit/(loss) for the period		-	122.8	122.8
Other comprehensive income for the period		-	184.2	184.2
Total comprehensive income for the period		-	307.0	307.0
Dividends paid to shareholders			(50.0)	(50.0)
Cost of share-based option plan			3.0	3.0
Transactions with owners		-	(47.0)	(47.0)
BALANCE AT 30 JUNE 2023		1,093.8	(55.0)	1,038.8
Total comprehensive income for the period Q3 -Q4		-	84.7	84.7
Transactions with owners for the period Q3 - Q4		-	(46.9)	(46.9)
BALANCE AT 31 DECEMBER 2023		1,093.8	(17.3)	1,076.6
Profit/(loss) for the period		-	139.9	139.9
Other comprehensive income for the period		-	99.6	99.6
Total comprehensive income for the period		-	239.5	239.5
Dividends paid to shareholders	15	-	(60.1)	(60.1)
Cost of share-based option plans		-	3.0	3.0
Transactions with owners		-	(57.1)	(57.1)
BALANCE AT 30 JUNE 2024		1,093.8	165.2	1,259.0

Condensed Consolidated Statement of Cash Flows

<i>NOK million</i>	Note	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
CASH FLOWS FROM OPERATING ACTIVITIES:						
Profit before tax		108.5	78.2	167.9	130.8	361.5
Adjustment for provisions and other non-cash elements		107.9	138.3	240.2	273.8	463.9
Changes in working capital		(32.9)	(19.7)	(149.3)	(121.7)	53.1
Cash generated from operations		183.5	196.8	258.9	282.9	878.5
Net interest paid		(27.9)	(32.1)	(57.8)	(62.8)	(128.9)
Payment related to tax case in Norway	11	-	-	-	(307.2)	(307.2)
Funds received from Odfjell Drilling Ltd regarding tax case	11	-	-	-	307.2	307.2
Net income tax (paid) refunded		(22.4)	(45.1)	(46.3)	(41.0)	(51.6)
NET CASH FLOW FROM OPERATING ACTIVITIES		133.2	119.6	154.7	179.1	698.0
CASH FLOWS FROM INVESTING ACTIVITIES:						
Purchase of property, plant and equipment and intangible assets		(72.3)	(66.8)	(147.9)	(109.7)	(237.4)
Proceeds from sale of property, plant and equipment		9.8	1.4	17.0	3.7	32.8
Other non-current receivables		0.5	-	1.0	-	0.6
Cash used in obtaining control of subsidiaries		(34.5)	-	(34.5)	-	-
Mandatory convertible subordinated loan to joint venture		-	-	-	-	(18.0)
NET CASH FLOW FROM INVESTING ACTIVITIES		(96.4)	(65.4)	(164.4)	(106.0)	(221.9)
CASH FLOWS FROM FINANCING ACTIVITIES:						
Repayment of borrowings		-	-	-	-	(268.9)
Repayment of lease liabilities	9	(11.8)	(7.2)	(23.4)	(13.1)	(26.2)
Dividends paid to shareholders	15	(35.1)	(50.0)	(60.1)	(50.0)	(100.0)
NET CASH FLOW FROM FINANCING ACTIVITIES		(46.9)	(57.2)	(83.5)	(63.1)	(395.1)
Effects of exchange rate changes on cash and cash equivalents		(8.8)	22.6	12.9	47.4	17.7
NET CHANGE IN CASH AND CASH EQUIVALENTS		(18.9)	19.6	(80.4)	57.4	98.7
Cash and cash equivalents at beginning of period		597.3	597.9	658.8	560.1	560.1
CASH AND CASH EQUIVALENTS AT PERIOD END		578.4	617.5	578.4	617.5	658.8

NOTE 1 Accounting Principles

General information

Odfjell Technology Ltd. ('the Company') and its subsidiaries (together 'the Group') provide well services, drilling operations and engineering services.

Odfjell Technology Ltd., is incorporated in Bermuda with registered address at Clarendon House, 2 Church Street, Hamilton, HM11, Bermuda and is tax resident in the United Kingdom with its head office at Prime View, Prime Four Business Park, Kingswells, Aberdeen, AB15 8PU.

These condensed interim financial statements were approved by the Board of Directors on 21 August 2024 and have not been audited.

Basis for preparation

These condensed interim financial statements for the six months period ended 30 June 2024 have been prepared in accordance with IAS 34, 'Interim financial reporting'. These condensed consolidated interim financial statements do not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 31 December 2023.

Accounting principles

The accounting principles adopted are consistent with those of the previous financial year.

Use of estimates

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group makes estimates and assumptions concerning the future. These estimates are based on the actual underlying business, its present and forecast profitability over time, and expectations about external factors such as interest rates, foreign exchange rates and other factors which are outside the Group's control. The resulting estimates will, by definition, seldom equal the related actual results.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation were the same as those that applied to the consolidated financial statements for the year ended 31 December 2023.

There will always be uncertainty related to judgement and assumptions related to accounting estimates.

NOTE 2 Segment summary

Management has determined the operating segments based on the information reviewed by the Board for the purposes of allocating resources and assessing performance.

Well Services, Operations and Project & Engineering have been determined as the operating segments.

Well Services

The segment provides casing and tubular running services (both automated and conventional), drilling tool and tubular rental services, specialist well intervention products and services for exploration wells and for production purposes.

Operations

The main service offering of the segment is production drilling and well completion on client's rigs. Other types of services offered are slot recovery, plug and abandonment, work-overs and maintenance activities, as well as rig installation services. In this segment, the Group offers platform drilling services on both fixed production platforms and on floating production platforms with subsea blowout preventers ("BOP") along

with the management of and performance of the same services on leased jack-up rigs.

Projects & Engineering

The segment offers engineering and integrity services, ranging from design and engineering to building supervision, project management and operational support for units in operation, newbuild projects, SPS/RS recertification projects and yard stays.

NOK million	Well Services		Operations		Projects & Engineering		Corporate / GBS		Consolidated	
	Q2 24	Q2 23	Q2 24	Q2 23	Q2 24	Q2 23	Q2 24	Q2 23	Q2 24	Q2 23
External segment revenue	460.8	439.0	648.5	597.9	182.7	163.2	67.0	59.1	1,359.1	1,259.2
Inter segment revenue	-	-	-	-	-	-	-	-	-	-
TOTAL REVENUE	460.8	439.0	648.5	597.9	182.7	163.2	67.0	59.1	1,359.1	1,259.2
Other gains and losses	8.9	1.0	-	-	-	-	(0.0)	-	8.9	1.0
EBITDA	153.2	148.9	44.4	51.9	30.5	25.8	(7.0)	(15.0)	221.0	211.6
Depreciation and impairment	(68.0)	(79.7)	(0.0)	(0.0)	(1.5)	(0.2)	(12.2)	(10.5)	(81.7)	(90.4)
EBIT	85.2	69.2	44.4	51.9	29.0	25.6	(19.3)	(25.4)	139.4	121.2
Share of profit (loss) from joint ventures and associates									0.1	(1.1)
Net financial expenses									(31.0)	(41.9)
PROFIT BEFORE TAX - CONSOLIDATED GROUP									108.5	78.2

Condensed Consolidated Financial Statements for the interim period ending 30 June 2024

<i>NOK million</i>	Well Services			Operations			Projects & Engineering			Corporate / GBS			Consolidated		
	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23
External segment revenue	927.9	832.0	1,778.6	1,237.8	1,156.5	2,382.3	345.3	303.1	607.3	131.3	113.1	253.2	2,642.3	2,404.7	5,021.4
Inter segment revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL REVENUE	927.9	832.0	1,778.6	1,237.8	1,156.5	2,382.3	345.3	303.1	607.3	131.3	113.1	253.2	2,642.3	2,404.7	5,021.4
Other gains and losses	15.6	2.8	26.9	-	-	-	-	-	8.9	10.0	-	-	25.6	2.8	26.9
EBITDA	328.2	285.2	625.2	56.9	86.3	175.6	54.7	54.1	94.4	(7.0)	(20.9)	(55.1)	432.9	404.7	840.1
Depreciation and impairment	(143.4)	(158.3)	(303.6)	(0.0)	(0.0)	(0.0)	(1.5)	(0.3)	(1.2)	(25.6)	(19.8)	(43.3)	(170.5)	(178.4)	(348.0)
EBIT	184.8	126.9	321.6	56.9	86.3	175.6	53.2	53.8	93.2	(32.5)	(40.7)	(98.4)	262.4	226.3	492.1
Share of profit (loss) from joint ventures and associates													(3.6)	(4.9)	5.1
Net financial items													(90.9)	(90.6)	(135.7)
PROFIT / (LOSS) BEFORE TAX - CONSOLIDATED GROUP													167.9	130.8	361.5

NOTE 3 Acquisition

Odfjell Technology has acquired 100% of the shares in McGarian TDC Ltd. in May 2024. McGarian TDC Ltd. specialises in the design of whipstocks, casing & packer milling, fishing & remedial products.

The acquisition aligns with Odfjell Technology's strategic vision of expanding our service portfolio and enhancing our capabilities in the Slot Recovery and Plug

and Abandonment sectors of the energy industry.

The consideration is made up of a base consideration of GBP 3 million plus

potential earn-outs dependent on commercial success and product development targets over the next three years post-closing.

The assets acquired and liabilities assumed on the acquisition of McGarian are as follows, based on a preliminary purchase price allocation:

NOK million

ASSETS	
Patents and licenses	47.6
Other intangible assets	1.6
Inventories	2.3
Trade accounts receivable	3.6
Other current receivable	0.5
Cash and cash equivalents	5.3
TOTAL ASSETS	60.9
LIABILITIES	
Deferred tax liability	(12.5)
Trade creditors	(0.6)
Other current liabilities	-
TOTAL LIABILITIES	(13.0)
NET IDENTIFIABLE ASSETS AND LIABILITIES AT FAIR VALUE	47.8
Goodwill	26.4
PURCHASE CONSIDERATION TRANSFERRED	74.3

NOK million

Cash	39.7
Contingent consideration	34.5
TOTAL CONSIDERATION	74.3
Paid in cash	(39.7)
Cash received	5.3
NET DECREASE/(INCREASE) IN CASH	(34.5)

NOTE 4 Revenue

<i>NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Revenue from contracts with customers	1,227.7	1,135.5	2,370.1	2,169.3	4,521.2
Lease component in Well Services contracts	131.2	123.6	271.9	235.1	499.6
Other operating revenue	0.1	0.1	0.3	0.3	0.5
OPERATING REVENUE	1,359.1	1,259.2	2,642.3	2,404.7	5,021.4

Disaggregation of revenue - Primary geographical markets

<i>NOK million</i>	Well Services		Operations		Projects & Engineering		Corporate / GBS		Consolidated	
	Q2 24	Q2 23	Q2 24	Q2 23	Q2 24	Q2 23	Q2 24	Q2 23	Q2 24	Q2 23
Norway	250.3	227.0	406.2	411.8	150.6	121.7	66.4	58.0	840.6	818.5
UK	54.2	59.8	242.3	186.1	32.2	41.6	0.4	0.5	329.1	288.0
Europe - other countries	55.6	53.6	-	-	-	-	-	-	55.6	53.6
Kuwait	37.8	2.5	-	-	-	-	-	-	37.8	2.5
Malaysia	28.1	29.1	-	-	-	-	-	-	28.1	29.1
Asia - other countries	15.2	59.2	-	-	-	-	0.2	0.5	48.1	59.7
Other geographical markets	19.8	7.9	-	-	-	-	-	-	19.8	7.9
TOTAL OPERATING REVENUE	460.8	439.0	648.5	597.9	182.7	163.2	67.0	59.1	1,359.1	1,259.2

<i>NOK million</i>	Well Services			Operations			Projects & Engineering			Corporate / GBS			Consolidated		
	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23	YTD 24	YTD 23	FY 23
Norway	442.9	438.2	910.9	788.0	791.1	1,585.8	292.7	242.2	501.9	130.1	111.0	248.5	1,653.7	1,582.5	3,247.1
UK	109.3	102.4	188.6	449.8	365.4	796.5	52.6	61.0	105.3	0.8	1.0	2.3	612.6	529.7	1,092.7
Europe - other countries	105.5	104.6	231.4	-	-	-	-	-	-	-	-	-	105.5	104.6	231.4
Kuwait	70.6	32.9	80.0	-	-	-	-	-	-	-	-	-	70.6	32.9	80.0
Malaysia	57.0	61.4	115.0	-	-	-	-	-	-	-	-	-	57.0	61.4	115.0
Asia - other countries	96.1	83.2	178.6	-	-	-	-	-	-	0.3	1.1	2.5	96.5	84.4	181.1
Other geographical markets	46.5	9.2	74.1	-	-	-	-	-	-	-	-	-	46.5	9.2	74.1
TOTAL OPERATING REVENUE	927.9	832.0	1,778.6	1,237.8	1,156.5	2,382.3	345.3	303.1	607.3	131.3	113.1	253.2	2,642.3	2,404.7	5,021.4

NOTE 5 Net financial expenses

<i>NOK million</i>	Note	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Interest income		5.9	5.2	9.4	11.2	25.9
Interest expense lease liabilities	9	(3.9)	(2.6)	(7.8)	(4.8)	(11.1)
Other interest expenses		(31.6)	(35.6)	(63.5)	(69.3)	(142.2)
Other borrowing expenses		(1.5)	(1.4)	(3.0)	(2.8)	(5.6)
Net currency gain/(loss)		0.5	(7.0)	(24.2)	(23.8)	(1.0)
Other financial items		(0.4)	(0.4)	(1.8)	(1.1)	(1.5)
NET FINANCIAL EXPENSES		(31.0)	(41.9)	(90.9)	(90.6)	(135.7)

NOTE 6 Property, plant and equipment

<i>NOK million</i>	Well Services equipment	Other fixed assets	Right-of-use assets	Total fixed assets
Opening net book value as at 1 January 2024	847.0	49.7	144.2	1,040.9
Additions	97.7	8.3	34.2	140.2
Disposals	(1.4)	-	-	(1.4)
Depreciation	(131.7)	(7.1)	(17.7)	(156.5)
Currency translation differences	42.3	0.7	2.0	45.0
NET BOOK AMOUNT AS AT 30 JUNE 2024	853.9	51.6	162.8	1,068.3
<i>Useful lifetime</i>	3 - 10 years	3 - 5 years	2-10 years	
<i>Depreciation schedule</i>	Straight line	Straight line	Straight line	

All Right-of-use assets are related to properties.

Impairment of property, plant and equipment

Assets are assessed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset exceeds the recoverable amount. Assets impaired in previous periods, are assessed for reversal of the impairment whenever there are indicators that the impairment loss previously recognised no longer exists or has decreased.

The Group has not identified any impairment indicators as at 30 June 2024.

NOTE 7 Intangible assets

<i>NOK million</i>	Goodwill	Software and other intangible assets	Total intangible assets
Opening net book value as at 1 January 2024	132.8	124.5	257.3
Additions	-	19.5	19.5
Additions through acquisition*	26.4	49.1	75.6
Amortisation	-	(14.1)	(14.1)
Currency translation differences	(0.2)	0.8	0.6
CLOSING NET BOOK AMOUNT AS AT 30 JUNE 2024	159.0	180.0	339.0

* Refer to Note 3 for further information about the acquisition

Impairment test for goodwill

Goodwill impairment reviews are undertaken annually, or more frequently, if events or changes in circumstances indicate a potential impairment. The Group has not identified any impairment indicators as at 30 June 2024.

NOTE 8 Interest-bearing borrowings

<i>NOK million</i>	30.06.2024	30.06.2023	31.12.2023
Non-current	1,091.0	1,086.4	1,088.6
Current	12.9	280.2	10.3
TOTAL	1,103.9	1,366.6	1,098.9

Movement in interest-bearing borrowings are analysed as follows:

<i>NOK million</i>	Non-current	Current	Total
Carrying amount as at 1 January 2024	1,088.6	10.3	1,098.9
Cash flows:			
Repayment borrowings	-	-	-
Non-cash flows:			
Change in transaction cost, unamortised	2.4	0.6	3.0
Change in accrued interest cost	-	2.0	2.0
CARRYING AMOUNT AS AT 30 JUNE 2024	1,091.0	12.9	1,103.9

Repayment schedule for interest-bearing borrowings

The NOK 1.100 million senior secured bonds mature in February 2026. There are no instalments before final maturity.

Available drawing facilities

The group has NOK 267 million (the USD 25 million RCF) in available undrawn facilities as per 30 June 2024.

Covenants

The Group is compliant with all financial covenants as at 30 June 2024.

NOTE 9 Leases

The right-of-use assets are all related to property, and are included in the line item "Property, plant and equipment" in the balance sheet, refer to Note 6.

Lease liabilities:

<i>NOK million</i>	30.06.2024	30.06.2023	31.12.2023
Non-current	145.6	112.3	132.6
Current	39.3	37.6	37.0
TOTAL	184.8	149.9	169.6

Movements in the lease liabilities are analysed as follows for 2024:

<i>NOK million</i>	Non-current	Current	Total
Carrying amount as at 1 January 2024	132.6	37.0	169.6
Cash flows:			
Payments for the principal portion of the lease liability	-	(23.6)	(23.6)
Payments for the interest portion of the lease liability	-	(6.1)	(6.1)
Non-cash flows:			
New lease liabilities recognised in the year	35.0	-	35.0
Interest expense on lease liabilities	7.8	-	7.8
Reclassified to current portion of lease liabilities	(31.5)	31.5	-
Currency exchange differences	1.7	0.4	2.1
CARRYING AMOUNT AS AT 30 JUNE 2024	145.6	39.3	184.8

NOTE 10 Financial risk management and financial instruments

Valuation techniques used to derive Level 2 fair values

Level 2 derivatives held at fair value through profit or loss and hedging derivatives, comprise interest rate swaps. Interest rate swaps are fair valued using forward rates extracted from observable yield curves. Interest rate swaps are recognised according to mark-to-market reports from external financial institutions.

Set out below, is an overview of financial assets and liabilities held by the Group:

<i>NOK million</i>	Level	30.06.2024	30.06.2023	31.12.2023
FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS				
Derivatives designated as hedging instruments				
- Interest rate swaps - Other non-current assets	2	12.9	20.3	11.7
OTHER FINANCIAL ASSETS				
Other non-current receivables		48.4	37.6	48.0
Trade and other current receivables		1,165.7	1,136.7	1,040.6
Cash and cash equivalents		578.4	617.5	658.8
TOTAL FINANCIAL ASSETS		1,805.4	1,812.1	1,759.0

<i>NOK million</i>	Level	30.06.2024	30.06.2023	31.12.2023
OTHER FINANCIAL LIABILITIES				
Non-current interest-bearing borrowings		1,091.0	1,086.4	1,088.6
Non-current lease liabilities		145.6	112.3	132.6
Other non-current payables		25.2	-	-
Current interest-bearing borrowings		12.9	280.2	10.3
Current lease liabilities		39.3	37.6	37.0
Trade and other payables		600.6	556.8	687.8
TOTAL FINANCIAL LIABILITIES		1,914.6	2,073.3	1,956.3

The fair value of financial assets and liabilities at amortised cost is not materially different from their carrying amount.

NOTE 11 Uncertain tax position

As reported in Note 8 in the [Annual report 2023](#), Odfjell Offshore Ltd, a company included in these financial statements, received a tax ruling from the Norwegian Tax Authorities in December 2022, where the tax loss of on the realisation of shares in 2017 was denied on the basis of the anti-avoidance rule developed as tax case law. Odfjell Offshore Ltd has appealed the ruling, and both the company and the Group is still of the opinion that the most likely outcome of a court case is that the anti-avoidance rule should not be applicable

and the denial of the tax loss should be revoked.

The Group made an upfront payment 1 February 2023 of NOK 307 million in taxes and interest for the financial years 2017 through to 2021. As the Group is of the opinion that the most likely outcome is that the taxes will be repaid, the amount is recognised as a non-current tax asset.

The NOK 307 million upfront payment was financed and refunded from Odfjell Drilling

Ltd., as it is covered by a letter of indemnity issued 1 March 2022 to Odfjell Technology Ltd. As the Group is of the opinion that the most likely outcome is that the taxes will be repaid, a liability of NOK 307 million has been recognised as a non-current payable to Odfjell Drilling Ltd.

For the financial years 2022, 2023 and YTD 2024, income taxes payable for companies taxable to Norway accumulates to NOK 94 million. Following the tax ruling in December 2022, the income taxes can no

longer be offset by Odfjell Offshore's tax losses carried forward, and the Group has made income tax payments in 2023 and 2024. However, since the Group is still of the opinion that the most likely outcome of a court case is that the denial of the tax loss should be revoked, the Group has recognised a deferred tax asset equal to expected tax refund. The balance of this deferred tax asset amounts to NOK 94 million at 30 June 2024.

NOTE 12 Related parties

The Group had the following material transactions with related parties:

<i>NOK million</i>	Relation	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Odfjell Oceanwind AS	Associated company	14.0	4.5	21.3	7.8	31.9
Companies within the Odfjell Drilling Ltd. Group	Related to main shareholder	224.0	185.0	440.0	368.6	798.8
TOTAL SALES OF SERVICES TO RELATED PARTIES		238.0	189.4	461.3	376.4	830.6

Sales of services include casing and rental services, engineering services, personnel hire, administration services and business support.

<i>NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Well Services	92.5	97.7	195.6	200.2	391.7
Operations	22.4	11.7	33.0	14.0	57.5
Projects & Engineering	120.5	21.2	166.0	49.4	128.2
Corporate / GBS	2.5	58.8	66.7	112.8	253.2
TOTAL OPERATING REVENUE TO RELATED PARTIES	238.0	189.4	461.3	376.4	830.6

<i>NOK million</i>	Relation	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Odfjell Oceanwind AS	Associated company	0.2	1.2	0.3	1.3	1.5
Companies within the Odfjell Drilling Ltd. Group	Related to main shareholder	8.5	4.8	15.8	11.0	21.3
TOTAL OPERATING EXPENSES TO RELATED PARTIES		8.7	5.9	16.1	12.4	22.8

The Group had the following receivables and liabilities to related parties

Refer to [Note 11](#) for information about the non-current liability to Odfjell Drilling Ltd.

As a part of the day-to-day running of the business, the group have the following current receivables and liabilities towards companies in the Odfjell Drilling group. All receivables and liabilities have less than one year maturity.

<i>NOK million</i>	30.06.2024	30.06.2023	31.12.2023
Trade receivables	113.5	76.0	84.2
Other current receivables	3.9	16.8	21.6
Trade payables	(3.9)	(0.2)	(1.5)
Other current payables	(1.6)	(0.1)	(0.8)
NET CURRENT PAYABLES RELATED PARTIES	111.9	92.4	103.6

Shareholdings by related parties

Chair of the Board, Helene Odfjell, controls Odfjell Technology Holding Ltd., which owns 60.37% of the common shares.

Victor Vadaneaux (Director) controls 16,563 (0.04%) of the common shares, and Susanne Munch Thore (Director) controls 500 (0.00%) of the common shares in the company.

Simen Lieungh (CEO of Odfjell Technology AS) controls 40,000 (0.10%) of the common shares, and Jone Torstensen (CFO of Odfjell Technology AS) controls 5,000 (0.01%) of the common shares in the company as per 30 June 2024.

NOTE 13 Commitments

Capital expenditure contracted for at the end of the reporting period but not yet incurred is as follows:

<i>NOK million</i>	30.06.2024	30.06.2023	31.12.2023
Well Services equipment	146.4	96.0	146.5
TOTAL	146.4	96.0	146.5

NOTE 14 Contingencies

As described in Note 27 in the [Annual Report 2023](#), a Group subsidiary is subject to challenges by His Majesty's Revenue and Customs ("HMRC") on the historical application of National Insurance Contributions ("NICs") to workers in the UK Continental Shelf. There has been no

changes or development during 2024. Management, taking into consideration advice from independent legal and tax specialists, believes that the most probable outcome is that no outflow of resources embodying economic benefits will be required to settle the obligation, and

accordingly, no provision has been recognised. The potential exposure to Odfjell Technology (UK) Ltd in relation to NICs and interest should it be unsuccessful in defending its position, is approximately NOK 327 million.

Refer to [Note 11](#) regarding uncertain income tax treatment.

There are no other material contingencies to be disclosed as per 30 June 2024.

NOTE 15 Equity information

<i>Listed shares</i>	No. of shares	Nominal value	Share capital - USD thousand
Common shares issued as at 30 June 2024	39,463,867	USD 0.01	394.6

Authorised, not issued shares was 5,536,133 as at 30 June 2024.

All issued shares are fully paid. No shares are held by entities in the Group.

15 February 2024, the Board of Directors approved a dividend distribution of 0.633 NOK per share, equal to approximately NOK 25 million that was paid in March 2024. 15 May 2024, the Board of Directors approved a dividend distribution of 0.890 NOK per share, equal to approximately NOK 35 million with a payment date of 5 June 2024. The accumulated dividend distribution in 2024 amount to 1.523 NOK per share.

NOTE 16 Earnings per share

The Company has a share option plan for 1,995,000 common shares, see further description in Note 33 in the [Annual report 2023](#).

The options affect the diluted number of shares in 2023 and 2024, see table below.

Refer to Note 34 in the [Annual report 2023](#) for description of accounting principle for calculating diluted effect.

<i>NOK million</i>	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Profit/(loss) due to owners of the parent	88.4	79.4	139.9	122.8	344.2
Diluted profit/(loss) for the period due to owners of the parent	88.4	79.4	139.9	122.8	344.2
	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
Weighted average number of common shares in issue	39,463,867	39,463,867	39,463,867	39,463,867	39,463,867
Effects of dilutive potential common shares:					
-Share option plan	1,165,939	746,892	1,148,340	812,005	879,705
Diluted average number of shares outstanding	40,629,806	40,210,759	40,612,207	40,275,872	40,343,572
	Q2 24	Q2 23	YTD 24	YTD 23	FY 23
<i>Earnings per share (NOK)</i>					
Basic earnings per share	2.24	2.01	3.54	3.11	8.72
Diluted earnings per share	2.18	1.98	3.44	3.05	8.53

NOTE 17 Investments in joint ventures and associates

<i>Company</i>	<i>Acquisition/ formation date</i>	<i>Registered office</i>	<i>Principal place of business</i>	<i>Voting and owning interest 30.06.2024</i>	<i>Voting and owning interest 31.12.2023</i>
Odfjell Oceanwind AS	2020	Oslo, Norway	Bergen, Norway	18.8%	21.2%

Following a private placement in Odfjell Oceanwind AS at the end of March 2024, Odfjell Technology's owning interest in the company was diluted. Odfjell Technology now have an owning interest of 18.8%.

Odfjell Technology have through shareholder agreements and board representation significant influence in Odfjell Oceanwind AS, and the company is therefore considered to be an associate.

As an investment in associate the group has continued to recognise the investment using the equity method.

The reduction in owning interest from 21.2% to 18.8% is due to the issue of

shares to other parties by the investee. The gain on dilution is NOK 10 million and is presented as part of Other gains and losses in the Consolidated Income Statement.

Movements in the book value of the investment in Odfjell Oceanwind:

<i>NOK million</i>	<i>YTD 2024</i>	<i>FY 2023</i>
Book value as at 1.1.	75.0	50.0
Share of profit after tax	(3.6)	5.1
Gain arising from disposal in interest	10.0	-
Capital contributions	-	55.5
Mandatory convertible loan	-	(35.6)
Book value as at period end	81.4	75.0

NOTE 18 Important events occurring after the reporting period

Dividends

21 August 2024, the Board of Directors approved a dividend distribution of 1.140 NOK per share, equal to NOK 45 million with a payment date of 12 September 2024.

There have been no other events after the balance sheet date which have a material effect on the interim financial statements ended 30 June 2024.

Responsibility statement

We confirm, to the best of our knowledge, that the condensed set of consolidated financial statements for the period 1 January to 30 June 2024 have been prepared in accordance with IAS 34 Interim Financial Reporting, and give a true and fair

view of the assets, liabilities, financial position and profit or loss of the group taken as a whole.

We also confirm, to the best of our knowledge, that the interim management report includes a fair review of important events that have occurred during the first six months of the financial year and their impact on the condensed set of

consolidated financial statements, a description of the principal risks and uncertainties for the remaining six months of the financial year and major transactions with related parties.

Aberdeen, United Kingdom

21 August 2024

Board of Directors of Odfjell Technology Ltd.

Helene Odfjell, Chair

Susanne Munch Thore, Director

Alasdair Shiach, Director

Victor Vadaneaux, Director

Diane Stephen, General Manager

Appendix 1: Definitions of alternative performance measures

Contract backlog

The Company's fair estimation of revenue in firm contracts and relevant optional periods measured in NOK - subject to variations in currency exchange rates.

EBITDA backlog vs NIBD

Estimated EBITDA for illustrative purposes based on revenue backlog and 2022 EBITDA margins (36%, 8% and 12% for Well Services, Operations and Projects & Engineering, respectively), excluding corporate overhead costs. This does not constitute an opinion of anticipated EBITDA and actual results may differ from the illustrative EBITDA backlog.

EBIT

Earnings before interest and taxes.

EBIT margin

EBIT/Operating revenue.

EBITDA

Earnings before interest, taxes, depreciation and amortisation.

EBITDA margin

EBITDA/Operating revenue.

Equity ratio

Total equity/total equity and liabilities.

Net interest-bearing debt

Non-current interest-bearing borrowings plus current interest-bearing borrowings less cash and cash equivalents. Interest-bearing borrowings do not include lease liabilities.

Net profit (loss)

Equal to profit (loss) for the period after taxes.

Leverage ratio

30.06.2024

Non-current interest-bearing borrowings	NOK	1,091.0	million
Current interest-bearing borrowings	NOK	12.9	million
Non-current lease liabilities	NOK	145.6	million
Current lease liabilities	NOK	39.3	million
Adjustment for operational lease contracts	NOK	(184.9)	million
A Adjusted financial indebtedness	NOK	1,103.9	million
Cash and cash equivalents	NOK	578.4	million
Adjustment for restricted cash and other cash not readily available	NOK	(101.5)	million
B Adjusted cash and cash equivalents	NOK	476.9	million
A-B=C ADJUSTED NET INTEREST-BEARING DEBT	NOK	627.0	MILLION
EBITDA last 12 months	NOK	868.4	million
Adjustment for operational lease contracts	NOK	(4.9)	million
Adjustment for transaction costs	NOK	-	million
D ADJUSTED EBITDA	NOK	863.4	MILLION
C/D=E LEVERAGE RATIO		0.73	

For more information visit odfjelltechnology.com

